NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spud Drilled For: Oil

Operator: Lamson 3996
Name: Mid-Continent Resources, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Consol
Phone: 785-398-2270

CONTRACTOR: Licensed 33323
Name: Petromak Drilling, LLC

Field Name:

License No.:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes

Well Drilled For: Oil

Well Class: Oil

Type: Mud Rotary

Gas Storage: Yes

Water Well

Air Rotary: Yes

Drillstring

Wireline: No

Other

If OWNWO, oil well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Yes

No

No

KCC OKT #: X PRORATED & SPACED - MISSISSIPPIAN

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, the last 20 feet shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 60 days of the spud date or the well shall be plugged.

In all cases, NOT IF district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005
Signature of Operator or Agent:

Affidavit

Per KCC 64-1.5

API # 15-N

24434.0000

Conductor pipe required: NO

Minimum surface pipe required: 200 feet per Acre

This authorization valid if drilling does not start within 6 months of effective date.

Spud Date:

Agent:

Remember to:

File DAP Application (form CDU-1) with Interv. to Drill;

File Completion Form ACO-1 within 120 days of spud date;

Have acievement attribution plot according to field completion orders;

Notify appropriate district office 48 hours prior to withdrawal or reentry;

Submit plugging report (PC-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Received Dec 12, 2005

KCC WIGGEC

\[244,344,0000\]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Mid-Sentinel Resources, Inc.
Lease: [Blank]
Well Number: 2-24
Field: [Blank]
Number of Acres attributable to well: 40
QTR / UTR / QTR of acreage: NW, SW

Location of Well: County: Ness

2240 feet from N / S Line of Section
400 feet from E / W Line of Section
Sec: 24 Twp: 19 S. R: 22
East / West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner use: [ ] NE [ ] NW [ ] SE [ ] SW

Plat (Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the desired plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The existence of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells);