NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC five (5) days prior to commencing well

December

Expected Spud Date

OPERATOR:
Name: Thomas Oil Company, Inc.
Address: 200 E. St., Wichita, Kansas 67202
Phone: (316) 265-9045
Contractor: Steven Thomson

CONTRACTOR:
Name: W-W Drilling

Well Drilled For:

- Gas
- Oil
- Disposal
- Other

Well Class:

- Hard Rock
- Soft Rock
- Oil Drilling
- Water Well
- Other

Type of Equipment:

- Electric Drilling Rig
- Air Drilling Rig
- Other

If Oil Well, old well information as follows:

Operator:
Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wells?
Yes
No

Before Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-55 et seq. It is agreed that the following minimum requirements will be met:

1. Numpy the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipeline as specified below shall be left by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, air agreement between the operator and the district office on well length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when any water plug or production casing is cemented in;
6. If the alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface category order #133,891.C, which applies to the KCC District 3 area, all cementing must be completed within 90 days of the spud date or the well will be plugged.

In all cases, NOTIFY district office prior to any cementing.

Date: 12/6/2005
Signature of Operator or Agent:

RECEIVED
DEC 0 8 2005
KCC WICHITA

For KCC Use ONLY

API # 15: 0065-23119-00-00
Conductor pipe required: None
Minimum surface pipe required: 260 feet per An
Approved by: L.J. S. Gas

This authorization void if doing started within 6 months of approval date:

Spud date:

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Mail to: KCC - Conservation Division, 130 S. Market - Room 107, Wichita, Kansas 67202

Remember to:

- File Drilling Application Form (CP-2) with Intent to Drill;
- File Completion Form (ADD-1) within 120 days of spud date;
- Attach necessary attachment and according to field provision orders;
- Notify appropriate district within 48 hours prior to cement or any activity;
- Submit plugging report (PUR-4) after plugging is completed;
- Obtain written approval from disposing or owning salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below;
- Well Test Drilled - Permit Expired
- Signature of Operator or Agent:

Date:

Yes
No
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APL No. 15:  
Operator: Thomson Petroleum Inc.  
Lessee: Desar  
Well Number: 1  
Field: NA  
Number of Acres attributable to well: 5/16
QTR / QTH / QTR of acreage: NE, SW1/4

Location of Well:  
County: Graham  
960 feet from  
N / S Line of Section
1660 feet from  
E / W Line of Section
Sec. 1  
Twp. 10  
S. R. 21

Is Section:  
Regular or Irregular  
30 Section
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: SE, NW, NE, SW

PLAT

(Show location of the well and acreage attributable for prorated or spaced wells.)
(Show footage of the nearest lease or unit boundary line.)

RECEIVED
DEC 8 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced lease a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).