KANSAS CORPORATION COMMISSION
OL 6 GAS CONSERVATION DVI SION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Fee:
Effective Date:
District 
SGA?  Yes No

December 12, 2005

Expected Spud Date: 
month year

OPERATOR: Licensee:
Name:
Address:
City/State:
Contact Person:
Phone:

CONTRACTOR: Will be licensed by the KCC
Name:
Address:

Well Drilled For:
Owner:
Type of Equipment:

As,

Gas Storage Pool Ext.
Oil, Gas, Storage Field.

OwO

Wrench

Gas

Drillipipe

Other;

If OWNED: old well information as follows:

Owner:

Completion Date:

Directional, Deviated or Horizontal wellbore:

Yes No

Bottom Hole Location:

KCC DKT # ____________________

Well Drilled For: 

— gas Field:

Type:

Gas

Natural Gas

Other:

if OWNED: old well information as follows:

Yes No

Bottom Well Location:

KCC DKT # ____________________

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Nodly the appropriate district office prior to sounding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be left by circulating cement to the top; in all cases surface pipe shall be left through all unconsolidated materials plus a minimum of 50 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005

Signature of Operator or Agent:

Title: Vice President

Remember to:
1. File Drilling Authorization (form CD-1) with intent to drill;
2. File Completion Form (form CD-1) within 120 days of spud date;
3. File any reissue attribution permit to field portion of well;
4. Supplement plugging report (form OP-4) after plugging is completed;
5. Obtain written approval before disposing or reusing all waste.

If this permit has expired (see authorized expiration until) please check the box below and return to the address below:

Well Not Drilled—Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a nonprorated or spaced field, complete the plat below showing how the well is to be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attributable unit for oil wells.

API No. 10
Operator: Quest Chemists LLC
Lease: McGaha Rev. Trust
Well Number: 8-1
Field: Chemiles Section, Cabin

Number of Acres attributable to well: [Diagram]

Location of Well: County: [Diagram]

660 feet from NE / SE
660 feet from NW / SE

Sec. ___ Top. ___ S., P. ___ W. ___ E. ___ W. ___

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest common boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and state attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the edges of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the prorated 80 acres by identifying section limits, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage disposition plat must be attached: (CD-7 for oil wells: CD-8 for gas wells.)