KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-D
December 30, 2009
form must be Typed
form must be Signed
All blanks must be Filled

For KCC Use ONLY
AP # 15 - 099-23836-00-00
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Acre
Approved by:
This authorization expires: (This authorization will not drilling started within 6 months of approval date.)
Spud date:
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 203, Wichita, Kansas 67202

For KCC Use ONLY

Expected Spud Date: 12-05-2005

OPERATOR: License # 5150
Name: Cell Energy, INC.
Address: PO Box 388
City/State/ZIP: 66749
Contact Person: DENNIS KERSHNER
Phone: 620-305-3111

CONTRACTOR: License # 33072
Name: NELL REFINED DRILLING COMPANY, INC.
Well Drilled For: Oil
Well Class: Flood Test
Type Equipment: Mud Rotary
GWIS: Disposal
Well Name:.permit issued: 9 holes
Other: 700
If OWHO: did well information as follows:
Operator: YES
Original Completion Date: Original Total Depth: YES
Directional, Deviated or Horizontal well?: YES
If Yes, true vertical depth:
Bottom Hole Location:
KCC DK:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A., 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug location and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Eastern Kansas surface casing order $30,841.00 which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, KCCY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 11-30-05
Signature of Operator or Agent: 

OFFICE MANAGER

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill
- File Completion Form ACD-1 within 120 days of spud date
- File acreage application plat according to field protection orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before depositing or injecting salt water
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

West Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 203, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________
Operator: Cunningham, Inc.
Leases: (STATE)
Well Number: 13-13
Field: COFFEYVILLE-CHERRYVALE

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: _____, _____, _____

Location of Well: County: LABETTE

600 feet from E Line of Section
600 feet from S Line of Section
Sec. 13 Twp. 31 R. 17

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section = south / north and east / west.
3. The distance to the nearest base or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certification of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).