KANSAS CORPORATION COMMISSION
NOI: 01-005

NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION

须由 KCC 批准 (5) 日后作出钻井

CONSERVATION DIVISION

须于 2025 年 12 月 31 日前完成钻井

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KANSAS CORPORATION COMMISSION

RECEIVED

FEDOR OTO

December 30, 2005

FORM C-1

December 2003

Form must be Typed

KCMO, KS 66205

200 E 31st St

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage assignment plan according to field proration orders;
- Note appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CDP-4) after completion.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
  - Well Not Drilled - Permit Expired

33365

Name: Coyote Energy Operating, LLC

Address: 1950 Steeles Mission Parkway

City-State/Zip: Mission Woods, KS 66205

Contact Person: Greg Emery

Phone: 913-748-3887

CONTRACTOR: License 333906

Well Drilled For:

- Oil
- Gas
- Water
- Geo Thermal
- Mud Rotary
- Air Rotary
- Cable
- Wildcat
- Other

- Yes
- No

Ground Surface Elevation: 311

Water well within one-quarter mile:

- Yes
- No

Water supply well within one mile:

- Yes
- No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 200

Surface Pipe by Alternate:

- Yes
- No

Length of Surface Pipe Planned to be set:

- Yes
- No

Conductor Pipe:

- Yes
- No

DWR Permit #:

(Note: Apply for Permit with DWR)

Date of completion:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

API # 15

Conductor pipe required: None

Minimum surface pipe required: 100 ft

Approved by:

This authorisation expires:

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 12/05

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: November 30, 2005

Signature of Operator or Agent:

Title: Agent
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Lame Energy Operating, LLC
Lease: Dekker
Well Number: 15-35
Field: Cherokee Basin-Coal
Number of Acres attributable to well
GTR / QTR / QTR of acreage

Location of Well: County: Wilson
Sec. 35
Twp. 30
S. R. 14

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
   4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CG-8 for gas wells).