KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRIIL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use Only
AP # 15:
Conductor pipe required:
Minimum surface pipe required:
Approved by:
This authorization was drilling started within 6 months of approval date.

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

For KCC Use Only
AP # 15:
Conductor pipe required:
Minimum surface pipe required:
Approved by:
This authorization was drilling started within 6 months of approval date.

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

Statement of Intent to Drill

Operator:
Name:
Address:
City/State/Zip:
Contact:
Phone:

Well Drilled For:
Well Class:
Type of Equipment:

Oil
Gas
Water
MWB
MWD
MDP
MDR

Depth:
D: feet
Feet

On/Off:

If On/Off:

Original Completion Date:
Original Total Depth:

Original Total Depth:

Directional Deviation of Horizontal well?

Yes
No

If Yes, True Vertical Depth:

KCC Dkt. #: KANSAS CORPORATION COMMISSION

DO NOT WRITE ON THIS PAGE

Under federal law, you may not knowingly and with intent to defraud, make a false statement or fail to disclose a material fact in this document.

Signature of Operator or Agent:

Remember to:

Fill Drill Pit Application (form CD-1) with intent to drill;

File Completion Form 40G-1 within 120 days of spud date;

File surface affiliation plat according to KCC portion orders;

Notify appropriate district officials 10 days prior to wellsite or reentry;

Submit work report (CP-4 after work is completed);

Obtain written approval before beginning of drilling or injection work;

If this permit has expired (see authorized expiration date) release check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

Statement of Intent to Drill

Operator:
Name:
Address:
City/State/Zip:
Contact:
Phone:

Well Drilled For:
Well Class:
Type of Equipment:

Oil
Gas
Water
MWB
MWD
MDP
MDR

Depth:
D: feet
Feet

On/Off:

If On/Off:

Original Completion Date:
Original Total Depth:

Original Total Depth:

Directional Deviation of Horizontal well?

Yes
No

If Yes, True Vertical Depth:

KCC Dkt. #: KANSAS CORPORATION COMMISSION

DO NOT WRITE ON THIS PAGE

Under federal law, you may not knowingly and with intent to defraud, make a false statement or fail to disclose a material fact in this document.

Signature of Operator or Agent:

Remember to:

Fill Drill Pit Application (form CD-1) with intent to drill;

File Completion Form 40G-1 within 120 days of spud date;

File surface affiliation plat according to KCC portion orders;

Notify appropriate district officials 10 days prior to wellsite or reentry;

Submit work report (CP-4 after work is completed);

Obtain written approval before beginning of drilling or injection work;

If this permit has expired (see authorized expiration date) release check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202

Statement of Intent to Drill

Operator:
Name:
Address:
City/State/Zip:
Contact:
Phone:

Well Drilled For:
Well Class:
Type of Equipment:

Oil
Gas
Water
MWB
MWD
MDP
MDR

Depth:
D: feet
Feet

On/Off:

If On/Off:

Original Completion Date:
Original Total Depth:

Original Total Depth:

Directional Deviation of Horizontal well?

Yes
No

If Yes, True Vertical Depth:

KCC Dkt. #: KANSAS CORPORATION COMMISSION

DO NOT WRITE ON THIS PAGE

Under federal law, you may not knowingly and with intent to defraud, make a false statement or fail to disclose a material fact in this document.

Signature of Operator or Agent:

Remember to:

Fill Drill Pit Application (form CD-1) with intent to drill;

File Completion Form 40G-1 within 120 days of spud date;

File surface affiliation plat according to KCC portion orders;

Notify appropriate district officials 10 days prior to wellsite or reentry;

Submit work report (CP-4 after work is completed);

Obtain written approval before beginning of drilling or injection work;

If this permit has expired (see authorized expiration date) release check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2678, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the grid below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Robinson Drilling
Owner: Schreiber
Well Number: 1
Field: Beaver
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: E2 / W2 / SW4

Location of well:
County: Barton
Feet from E / W Line of Section
960 / 17
Twp. 16
S. R. 12

If Section is Irregular, locate well from nearest corner boundary. Section corner well:
NE / NW / SE / SW

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 2 3 2005
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

BAKERSFIELD

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the etched plat by identifying section lines, e.g., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lake or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).