KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well!

Expected Spud Date: November 25, 2005

OPERATOR: License No. 33168
Name: WOOLEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Diffusion
Phone: 316-267-4798 ext 167

CONTRACTOR: License No. 5929
Name: Duke Drilling Co., Inc.

If OWNED, old well data as follows:
Operator: Duke Drilling Co., Inc.
Well Name: "Em Rec NEC 404-1" (N.E. 1/4 Sec. 11 T. 38 R. 13 N., Chase Co., KS)
Type of Equipment: “Wheat Rotary”

If OWNED, old well data as follows:
Original Completion Date: December 19, 2000
Original Total Depth: 3,463 ft
Directions: Deviated or Horizontal wellbore.
Bottom Hole Location: N 27° 18’ 32” W 87° 08’ 40”

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well.
2. A copy of the approved notice of spud to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing surface pipe shall be set through all unperforated casing plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office as to plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternatively II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix A: Eastern Kansas surface casing order #132,961-C, which applies to the KCC District 2 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY the district office prior to any cementing.

Hereby certify that the submitting parties herein are true and to the best of my knowledge and belief.

Date: 11/9/05

Signature of Operator or Agent: Dean Diffusion

Operations Manager: 

For KCC Use ONLY

API No.: 15
Conductor pipe required: Yes
Minimum surface pipe required: 200

This authorization expires: (This authorization will be void 90 days from the date of issuance.)

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

December 2005

Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

Riley

Wildcat

Is this a Fractured / Spaced Fractured?

Target Information: 

Nearest Lease or unit boundary:

Depth is below top of fresh water:

Depth to top of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Costs be paid?

If yes, proceed:

Received

KCC 4-1-2005

Mail Date

Spud Date

OOG = 22 011-00-00

200' per ft.

OOG = Floating

Proxy Affidavit provided per prior to spudding.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: RILEY
Well Number: 1
Field: Wildcat
Number of Acres attributable to well
QTH / QTH / QTH of acreage: NE, SW, SW

Location of Well: County: Kingman
919' FSL test from N / W Line of Section
917' FWL test from E / S Line of Section
Sec. 18 Trp. 29 S, R. S
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] SW, [ ] SE

[PLAT]

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

SEWARD CO.

-1980

40'/60'/80'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
November 29, 2005

Mr. Dean Pattisson
Wookey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202

Re: Drilling Pit Application
Riley Lease Well No. 1
SW/4 Sec. 18-299-05W
Kingman County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without spots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Lousk