KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
December 2002
Form must be Typed
All blanks must be Filled

Expected Spud Date: November 30, 2005

OPERATOR: Licensee: 33344
Name: Chet Screbes LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 448-1104

CONTRACTOR: Licenses: Will be licensed by the KCC
Name: Will act on the ADC-1

Well Drilled For: West Class: Type Equipment:

Date: 1980

If OWOW: old well information as follows:
Operator:
Well Name:
Original completion Date:
Original Spud Depth:
Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:

CONSERVATION DIVISION
AFFIDAVIT
The undersigned affirms that the MNDSTORM and over- and under-plugging of this well shall comply with K.S.A. 55-8a. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding or well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface core as specified below shall be cut by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20' below the underlying completion:
4. If the well is dry hole, an agreement between the operator and the district office on its strength and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production testing is completed:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any available water to surface within 20 days of spud date:

The operator agrees to Appendix "B" - Eastern Kansas surface casing under $12,851.00, which applies to the KCC District 3 area, alternate II cementing must be completed no 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 23, 2005

Signature of Operator or Agent:
M. A. Book, Chief Operating Officer

Remarber to:
- File Oil and Gas Application (From D-1) with Intent to Drill,
- File Completion Form ADC-1 within 120 days of spud date,
- File an authorization request according to Field Service orders,
- Notify appropriate district office 48 hours prior to workover or entry,
- Submit plugging report (IC-4) after plugging is completed,
- Obtain written Approval before disposing or injecting well water,
- If this permit has expired (See authorized supervising district please check box below and return to the address above) Well Not Drilled - Permit Expired

Date:

Mab: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or Spaced Field complete the plat below showing that the well is properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15
Operator: Quast Cherokee LLC
Lease: Rich, William A.
Well Number: 38-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:
QTP / OTR / QTR of acreage: NE, SW

Location of Well: County: Nehaha

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<th>Section</th>
<th>N</th>
<th>E</th>
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<th>W Line of Section</th>
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<td>28</td>
<td>6, 19</td>
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</table>

In Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary:
Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the stippled plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, certificate of acreage attribution plat must be attached. (CO 7 for oil wells; CO-8 for gas wells.)