**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**KANSAS CORPORATION COMMISSION**
**OIL & GAS COMMISSION DIVISION**

**Expected Spud Date**
November 30, 2005

**OPERATOR**
33644
Name: Great Cherokee LLC
Address: 9250 North May Ave, Suite 300
City/State: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: 405-246-1504

**CONTRACTOR**
Will be licensed by the KCC
Name: Will advise on the ACO-1
Well Drilled For:

- Oil
- Gas
- Storage
- Disposal
- Other

- (Check all that apply)

**Well Location**

- Oil Field
- Storage Field
- Disposal Field
- Other

- (Check all that apply)

**If OWNED not well information as follows:****

**Operator:**

- Name:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Deviated, Deviated or Horizontal well?
- Yes ☐ No ☐
- Is true vertical depth:
- Yes ☐ No ☐
- Bottom Hole Location:

**KCC DRT #**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Hurry the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted or on drilling rig.
3. The minimum amount of surface plot area specified below shall be set by circulating cement by the top; in all cases surface plot area shall be set through all unconsolidated strata plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office on plug and abandonment is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Be pursuant to Appendix B.3, Eastern Kansas aquifer casing order 133589-C which applies to the KCC Section 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: November 23, 2005
Signature of Operator or Agent:

**For KCC Use Only**

**Well Name:**

- Operator:
- Affidavit:
- Judge:
- Clerk:

**Spud Date:**

- Month (MM):
- Day (DD):
- Year (YY):

**Length of Section:**

- Fee Line from:
- Fee Line to:

**Length of Section:**

- (Check all that apply)

- (Check all that apply)

**State:**

- NE:
- NW:
- SE:
- SW:

**Notice of Completion:**

- (Note: Locate well on the Deletion Plat on reverse side)

**Target Formation(s):**

- Cherokee Basin CBM

**Drill Site:**

- (Check all that apply)

- (Check all that apply)

**Water Source for Drilling Operations:**

- (Check all that apply)

**Drill Permit #:**

- (Note: Apply for Permit with Affidavit)

**Mail to:**

- KCC - Conservation Division, 130 S. Market - Room 2073, Wichita, Kansas 67222
In ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated or spaced acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 5:
Operator: Guest Cherokee LLC
Lease: Stick, William A.
Well Number: 20-1
Field: Cherokee/Bittern CSM

Number of Acres attributable to well:
DTH / QTH / QTR of acreage:

Location of Well: County: Name:
660 ft from [N / E] S Line of Section
660 ft from [N / E] W Line of Section
Sec: 20, Twp: 28, R.F.: 19

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

EXmAX C.G.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections,
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).