**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**November 30, 2005**

**Expected Spud Date:**

- **Operator:**
  - Licensee: 32364
  - Name: chick. william a.
  - Address: 5500 north may avenue, suite 300
  - City/State/Zip: Oklahoma City, Oklahoma 73122
  - Contact Person: richard marlin
  - Phone: (405) 488-1304

- **Contractor:**
  - Will be licensed by the KCC

- **Well Drilled For:**
  - Oil
  - Gas
  - Water
  - Coalbed Methane

- **OSWR:**
  - Did well information as follows:
    - Operator:
    - Well Name:
    - Original Completion Date:
    - Original State Depth:
    - Directional, Deviated or Horizontal wellbore:
    - Yes
    - Bottom Hole Location:
    - KCC DWK #

- **Location:**
  - Neosho
  - Township:
  - Range:

- **Well Information:**
  - NE SW
  - Sec: 20
  - Twp: 28 North
  - R: 19
  - S:\1

- **Surface Area:**
  - Land

- **Surface Plan:**
  - As Measured:
  - As Proposed:

- **Permit Number:**
  - KCC #241

- **Affidavit:**

  The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-8 et seq.

  1. The appropriate district office prior to spudding of well;
  2. A copy of the approved notice of intent to drill shall be posted on each rig site;
  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all casing, production, or injection wells to a depth of at least 20 feet below the top of the casing or cemented pipe;
  4. If the well is to dry hole, an agreement between the operator and the Oil Conservation commission shall be obtained prior to commencing work;
  5. The appropriate district office will be notified before the well is either spudded or production casing is cemented in;
  6. If an ALTERNATE 2 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**Date:**

- November 23, 2005

- Signature of Operator or Agent:

**For KCC Use Only:**

- API 10:
  - Minimum surface pipe required:
  - Conductor pipe required:
  - Spud date:

- This authorization void if drilling will start within 6 months of approval date.

**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 207F, Wichita, Kansas 67202

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**Form 0-1**

**December 2000**

Form must be typed.

All blanks must be filled in.

**Note:**

- Locate well on the Section Plat on reverse side.

- Length of Conductor Pipe Required:
  - As Measured:
  - As Proposed:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all of the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APU No. 15
Operator: Quest Cherokee LLC
Lease: Stich, William A.
Well Number: 20-2
Field: Cherokee (basin CBM)
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage:

Location of Well: County:
1980
1900
Sec: 29
Avg

C B M

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NW □ SW □ NE □ SE

PLAT
(Show location of the well and shale attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the rest of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The corner in which you are using the depicted plat by identifying section titles, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).