KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15-133-248381-00-0000
Conductor pipe required: [No]
Minimum surface pipe required: 2.0 feet
Approved by KCC: 0411279-26

Date: November 20, 2005
Signature of Operator or agent: [Signature]
Date: November 23, 2005
Signature of Operating Officer: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 278B, Wichita, Kansas 67202

Form 0-1
December 2000
Form must be Typed
All blanks must be Filled

OPERATOR: [Name]
Address: [Address]
City/State/Zip: [City], [State], [Zip]
Contact Person: [Name]
Telephone: [Telephone]

CONTRACTOR: [Name]

Well Drilled For: [Well Class]
Type Equipped: [Type]
Oil Gas Storage Test Water Oil Rotary Air Rotary Other
Gasoil Disposal Pressure Test Oil
Seam Gas Oil
Coalbed Methane

If OWWO: old well information as follows:
Operator: [Name]
Well Name: [Name]
Original Completion Date: [Date]
Original Total Depth: [Depth]
Directional, Deviated or Horizontal: [Deviation]
If Yes, true vertical depth from [Location]
Bottom Hole Location: [Location]

CONSERVATION DIVISION
WICHITA

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et.seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each rig site;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncompleted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of fluid date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #133-248381-C, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 23, 2005
Signature of Operator or agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 278B, Wichita, Kansas 67202

Remember to:
- File Call Pit Application (form CP-1) with intent to drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage dedication plan according to field dedication orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain formal approval before disposing of or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired
- Signature of Operator or agent: [Signature]

Date: [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Guest Cherokee LLC
Lease: McElroy, William A.
Well Number: 20-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, SE
Location of Well:
County: Lea

2130 feet from N / W Line of Section
550 feet from S / E Line of Section
Sec: 20
Twp: 28
Rng: 12

Is Section: □ Regular □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE □ N □ SE □ SW □

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).