NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCK User

Date: November 30, 2005

Expected Spud Date

month day year

OPERATOR: Licensed No. 39344
Name: Stich, William A.
Address: 5520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Licensee No. Will be licensed by the KCC
Name: Stich, William A.

Spot NE NE Sec. 19 Twp. 26 S. R. 13 East

Well Class: Mud Rotary
Type of Equipment:

Oil

Gas

Storage

Pool Ext.

Drilled in

Disposal

Waterflood

Other

Claybald Methane

If OWNWO: what well information is as follows:

Operator:

Well Name:

Original Completion Date:

Date Directional, Deviated or Horizontal well:

If True, vertical drilling.

Bottom Hole Location:

KCC DKT #:

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 2 4 2005

AFFIDAVIT

The undersigned hereby affirms that the statement of completion and eventual plugging of this well will comply with K.S.A. 55-53 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The measured amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or re-completion casing is cemented in;

6. In an ALTERNATE II COMPLETION, production pipe shall be cemented from before any usable water to surface at 120 days of spud date.

Or pursuant to Appendix B—Eastern Kansas surface casing order §133.895-§133.895-3, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall not be plugged.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 23, 2005

Signature of Operator or Agent:

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Remember to:

- File Drilling Application (Form COP-1) with Intent to Drill;
- File Completion Form ACG-1 within 120 days of spud date;
- File driller's attribution placard according to legend within cranium;
- Notify appropriate district office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below;
- Well Not Drilled - Parent Tipled

Signature of Operator or Agent:

Date:

For KCK Use ONLY

API # 15

133.12638882

Conductor pipe required:

none

Minimum surface pipe required:

30 feet per Ait

Approved Completion:

2931176

This authorization expires:

(Ths authorization will if spudding not permitted within 6 months of approval date)

Spud date:

Agent:

12/20/19
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete and sign this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: Quest Cherokees LLC  
Lease: St прочим A.  
Well Number: 192  
Field: Cherokee Basin CBM

Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, NE

Location of Well: County: Neawh  
660 feet from N Line of Section  
660 feet from E Line of Section  
Sec: 19  
Twp: 28  
R. 19

Is Section: Regular or Irregular:

If Section is Irregular, locate well from nearest common boundary.  
Section corner used: NE, NW, SE, NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)  
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed well's location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CG-7 for oil wells; CG-8 for gas wells).

EXAMPLE

SEWARD CO.