KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (3) days prior to commencing.

Received
NOV 2 8 2005
KCC WICHITA

Spud: SE - 2154
NW - 2204

Not from Section 10, 10, 5, 11, Line of Section
Not from Section 10, 10, 5, 11, Line of Section

Is Section Regular Irregular

County: Haskell
Lease Name: SCHMIDT 'C'
Well SE: 2-29

Is this a Prior Possessory Field?: Yes No
Target Information: Kansas City, Missouri
Nearest Leaup in Unit Boundary: 4-2W2

Ground Surface Elevation: 2846'
Water well within one-quarter mile: 1 mile
Public supply well within one mile: 1 mile

Depth to bottom of usable water: 519'
Surface Pipe by Alternate: 2
Length of Surface Pipe Planned to be Used: 1825'
Length of Conductor Pipe Required: None
Projected Total Depth: 5700'
Producing Formation: St. Louis
Water Supply for Drilling Operations: Farm Pond

Wells Permit #: 

Will Cores be Taken?: Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

1. Notify the appropriate district office prior to spudding of well:
2. A copy of the approved notice of intent to spud shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncontrollable materials plus a minimum of 20 feet into the underlying formation:
4. If the well is any hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 23, 2005

For KCC Use ONLY

APR 15 - 081-2/63.0000

Conductor pipe retarded: No. No.

Minimum surface pipe required: 125 feet per Acre

This authorization expires: 5-24-06

Mail to: KCC - Conservation Division, 136 S. Market - Room 207B, Wichita, Kansas 67202

For KGCA GIUS ONLY

APR 15 - 081-2/63.0000

Conductor pipe retarded: No. No.

Minimum surface pipe required: 125 feet per Acre

This authorization expires: 5-24-06

Spud date: 

Signature of Operator or Agent: 

The Engineering/Production Mgr.

Remember to:
- File Drill Plan Application (Form CP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- Obtain appropriate district office 48-hour prior to workover or re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposing of or withdrawing salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Air No. 15
Operator: McCoy Petroleum Corporation
Lease: SMIDT "C"
Well Number: 2-29
Field: Little SE
Number of Acres attributable to well: QTR / QTR / QTR acreage SE SE NW

Location of Well: County: Haskell

Section 29

is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW NW SE SW

PLAT
(Show location of the well and whole attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage verification plat must be attached (CO-7 for oil wells, CO-8 for gas wells).