**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**ON A GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior tocommencing well

<table>
<thead>
<tr>
<th>Date</th>
<th>Page 12-3-05</th>
</tr>
</thead>
<tbody>
<tr>
<td>District #</td>
<td>3</td>
</tr>
<tr>
<td>SSA?</td>
<td>Yes</td>
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</tbody>
</table>

**Expected Spud Date:** November 28, 2005

**OPERATOR**

Licensed: 33365

Name: Layne Energy Operating, LLC

Address: 2023 Old Kansas City Rd.

City/Zip: Mission Woods, KS 66205

Contact Person: M. Brent Nazarro

Phone: 913-748-3978

**CONTRACTOR**

Licensed: 33568

Name: Thornton Jr.

Wells Drilled For: Oil

Well Count: 3

Well Class: Field Test

Well Completion Type: Casing

OK: Y

Storage: Y

DWR: Y

Disposal: N

Gas: N

Saline: N

# of Acreage: 0

Oil: N

Other: Y

If OOWA: yes and information as follows:

Operator: Y

Well Name: 

Date of Completion: 

Original Total Depth: 

Spud Point: 

Station: 

 bore Location: 

KCC DRT: 

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-300 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling site.
3. The minimum amount of surface pipe as specified below shall be set by completing cement to the top; if all cases surface pipe shall be set through uncemented pipe另有MAX MIN of 20 feet into the unperforated formation.
4. Well on dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 10 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order F130-01-C, which applies to the KCC District 2 areas, alternate II completion shall be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any commingling.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/23/05  Signature of Operator or Agent: ____________  Title: Agent

Mail to: KCC - Conservation Division, 130 S. Marnett - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a proximate or spaced field

If the intended well is in a proximate or spaced field, please fully complete this spot of the form. If the intended well is in a proximate or spaced field, complete the plat above showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show on the plat all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1.2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: Laude Energy Operating, LLC  
Lease: Escanaba  
Well Number: 163  
Field: Coffeyville-Cherryvale  
Number of Acres attributable to well:  
GTR / GTR: GTR in acreage:  

Location of Well: Country: Montgomery  
Sec. 3  
Twp. 31  
R. 17  
N. E.  
S. W.  
East 

Is Section:  
Regular or  
Irregular  

If Section is irregular, label well from nearest corner boundary.  
Section corner used:  
NE  
NW  
SE  
SW  

(Show location of the well and state attributable acreage for proximate or spaced wells.)  
(Show distance to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying various lines, i.e., 1 section, 5 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proximate or spaced field, certificate of acreage attribution unit must be attached (CG-7 for oil wells; CG-8 for gas wells).