API NO. 15 - 163:22,506 C0-00
County - Books

NW, NW, NW Sec. 10 Twp. 7S Rge 20N F
W

4950 4950

Fi North From Southeast Corner of Sec
(Fn Note: locate well in section plot below)

Lease Name Probasco "A" Wells

Field Name Probasco

Producing Formation Lansing-KC

Elevation: Ground 2104' KS 2109'

WATER SUPPLY INFORMATION
Source of Water: Stanley Probasco, Stockton, KS.
Division of Water Resources Permit #

Groundwater - Ft North From Southeast Corner or
(Well)

Ft. West From Southeast Corner
Sec Twp Rge

East West

Surface Water - 750 Ft North From Southeast Corner or
(5300', Pond 600')

1100 Ft West From Southeast Corn
Sec 10 Twp 7S Rge 20 East West

Other (explain)

(purchased from city, R.W.D. or)

Disposition of Produced Water: Disposal

Repressuring

Docket # CD-48236/C-20, 839

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Date 11-29-84

Confidential
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Yes ☑ Yes ☑ No ☐
Samples Sent to Geological Survey
Yes ☑ Yes ☑ No ☐
Cores Taken
Yes ☑ Yes ☑ No ☐

DIST 1 (3354-3374) 60-30-60-30 strg blg both ops
Rec 1080' GIP, 1890' GCD IF 90-520 FF 554-694
ISI 1128 FSI 1128.

DIST 2 (3374-3418) 60-30-60-30 strg blg both ops
Rec 90'M, 620' MSM IF 90-226 FF 226-384', ISI 948
FSI 903

DIST 3 (3468-3486) 60-30-60-30 strg blg both ops
Rec 1120' GIP, 1650' GCD, IF 113-486 FF 542-610
ISI 681 FSI 655

DIST 4 (3488-3508) 150-30 tool malfunctioned fair to
strg blg Rec 420' GIP, 90' GCD, 90' MCDD IF 45-102
FSI 768

DIST 5 (3520-3570) 30-30-30-30 wk blg Rec 10'M
IF 57-57 FF 57-57 ISI 193 FSI 113
RD 3625'

Casing Record

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in OD)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>% and type of additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>205'</td>
<td>Common</td>
<td>160</td>
<td>2% gel, 3% cacl₂</td>
</tr>
<tr>
<td>FO Tool</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td></td>
<td></td>
<td></td>
<td>1688</td>
<td>Common</td>
<td>200</td>
<td>10% salt</td>
</tr>
</tbody>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>shots per foot</th>
<th>location of each interval perforated</th>
<th>depth</th>
<th>Acid Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3369' to 3374'</td>
<td>500</td>
<td>gel, 15% regular</td>
</tr>
<tr>
<td>4</td>
<td>3480' to 3486'</td>
<td>500</td>
<td>gel, 15% regular</td>
</tr>
<tr>
<td>4</td>
<td>3495' to 3501'</td>
<td>500</td>
<td>gel, 15% regular</td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Date of First Production</th>
<th>Producing method</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
<th>Liner Run</th>
<th>Yes ☑ No ☐</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-25-84</td>
<td></td>
<td>118</td>
<td>78</td>
<td>80</td>
<td>N/A</td>
<td>36.5°</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas:
- Vented ☐
- Sold ☐
- Used on lease ☐

METHOD OF COMPLETION
- Open Hole ☐
- Perforation ☑
- Other (specify) ☐

PRODUCTION INTERVAL
- 3369-3374'
- 3480-3486'
- 3495-3501'

CONFIDENTIAL