### API NO. 15

**County:**

**NE NE NE 9 7S 20 E**

**Field Name:**

**Producing Formation:**

**Elevation:**

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**Designated Type of Completion:**

- [ ] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] Gas
- [ ] SWD
- [ ] Gas
- [ ] Inj
- [ ] Other (Core, Water Supply etc.)

**If OWNO: old well info as follows:**

- [ ] Operator:
- [ ] Well Name:
- [ ] Comp. Date:
- [ ] Old Total Depth:

**WELL HISTORY**

<table>
<thead>
<tr>
<th>Drilling Method</th>
<th>Method</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Mud Rotary</td>
<td></td>
</tr>
<tr>
<td>[ ] Air Rotary</td>
<td></td>
</tr>
<tr>
<td>[ ] Cable</td>
<td></td>
</tr>
</tbody>
</table>

- [ ] Spud Date:
- [ ] Date Reached TD:
- [ ] Completion Date:

- [ ] Total Depth:

- [ ] Amount of Surface Pipe Set and Cemented at:
- [ ] Multiple Stage Cementing Collar Used?
- [ ] Alternate 2 completion, cement circulated from:
- [ ] Feet depth to:
- [ ] SX cm:

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**WATER SUPPLY INFORMATION**

- [ ] Source of Water:
- [ ] Division of Water Resources Permit #:
- [ ] Groundwater:
- [ ] Surface Water:

- [ ] Disposition of Produced Water:
- [ ] Docket #:

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**INSTRUCTIONS:**

This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:**

**Date:**

**Subscribed and sworn to before me this day of**

**Notary Public:**

**Date Commission Expires:**

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**K.C.C. OFFICE USE ONLY**

- [ ] Letter of Confidentiality Attached
- [ ] Wireline Log Received
- [ ] Driller's Time Log Received

**Distribution**

- [ ] ACC
- [ ] SWD/Rep
- [ ] KGS
- [ ] Plug
- [ ] Other

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**Form ACO-1**

(This form supersedes previous forms ACO-1 & C-10)
**WELL LOG**

**DST #1** - 3343-3348' - 30/60/30/60. IPP 50/80, ISIP 816, FFP 121/157, FSIP 796. Recovered 60' Watery mud, 240' salt H20.

**DST #2** - 3393-3465' - 30/60/30/60. IPP 70/101, ISIP 856, FFP 121/131, FSIP 786. Recovered 250' slightly oil specked watery mud.

**DST #3** - 3517-3567' - 30/60/30/60. IPP 20/20, ISIP 334, FFP 30/30, FSIP 293. Recovered 30' clean oil, 17' heavy oil cut mud, 45% oil 55% mud.

**DST #4** - 3596-3616' - 30/60/15/30. IPP 20/20, ISIP 151, FFP 40/40, FSIP 394. Recovered 20' heavy oil cut mud, 60% oil 60% mud.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Top</td>
<td>Bottom</td>
</tr>
<tr>
<td>Stone Corral</td>
<td>1693</td>
<td></td>
</tr>
<tr>
<td>Oread</td>
<td>3263</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3315</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3338</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3353</td>
<td></td>
</tr>
<tr>
<td>Base Kansas City</td>
<td>3555</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3590</td>
<td></td>
</tr>
<tr>
<td>TD</td>
<td>3613</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION**

Specify footage or number of holes perforated.

<table>
<thead>
<tr>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Amount and kind of material used)</td>
</tr>
<tr>
<td>Depth</td>
</tr>
<tr>
<td>4</td>
</tr>
<tr>
<td>3520-3526'</td>
</tr>
<tr>
<td>3520-3510</td>
</tr>
</tbody>
</table>

**FUNCTION**

<table>
<thead>
<tr>
<th>Size</th>
<th>2-3/8 set at 3531</th>
</tr>
</thead>
<tbody>
<tr>
<td>Packer at</td>
<td>Liner Run Yes No</td>
</tr>
<tr>
<td>12-28-84</td>
<td></td>
</tr>
</tbody>
</table>

**Method of Completion**

- Open hole
- Perforation

**Production Interval**

<table>
<thead>
<tr>
<th>3520-3526</th>
<th>3504-3510</th>
</tr>
</thead>
</table>

**Natural Production**

- Oil
- Gas
- Water
- Gas-Oil Ratio
- Gravity