This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN0, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-127)

OPERATOR: The Gene Brown Company
ADDRESS: 407 South Main
Plainville, Kansas 67663

**CONTACT PERSON: Gene Brown
PHONE: 913/434/4811
PURCHASER: N/A
ADDRESS: 

DRILLING CONTRACTOR: Emphasis Oil Operations
ADDRESS: Box 506
Russell, Kansas 67665

PLUGGING CONTRACTOR: N/A
ADDRESS: 

TOTAL DEPTH: 3550', PBTD 3540
SPUD DATE: 3/24/82
DATE COMPLETED: 3/31/82
ELEV: GR 1755
DF 1758
KB 1760

DRILLED WITH (rotary) (rotary) (rotary) TOOLS

Amount of surface pipe set and cemented: 1207, DV Tool Used: No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rook, SS, I.

Thomas E. Brown of lawful age, being first duly sworn upon his oath, deposes that he is Owner (OF) The Gene Brown Company

OPERATOR OF THE L. Dix LEASE, and is duly authorized to make this AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. S.W.D. #1, ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF MAY, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF JUNE, 1982.

MY COMMISSION EXPIRES: 

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.
**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>NAME</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka LMS</td>
<td>2689</td>
<td>929</td>
</tr>
<tr>
<td>Heebner Shale</td>
<td>2896</td>
<td>1138</td>
</tr>
<tr>
<td>Toronto LMS</td>
<td>2922</td>
<td>1162</td>
</tr>
<tr>
<td>Lansing - K.C.</td>
<td>2941</td>
<td>1181</td>
</tr>
<tr>
<td>Base of K.C.</td>
<td>3167</td>
<td>1407</td>
</tr>
<tr>
<td>Marmaton</td>
<td>3171</td>
<td>1411</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3232</td>
<td>1472</td>
</tr>
<tr>
<td>RTD</td>
<td>3550</td>
<td>1790</td>
</tr>
</tbody>
</table>

- **Report of all strings set — surface, intermediate, production, etc.:**
  - **CASING RECORD**
    - **New:**
      - **Purpose of string:**
        - Conductor string: 15½" 13 3/8" 38 97 60/40 3%cc 120 60/40 3%cc
      - Surface pipe: 12¼" 8 5/8" 28 1207 60/40 3%cc 425 60/40 3%cc
      - Long string: 7 7/8" 5 3/8" 14 3324 60/40 135 60/40 2% gel

- **LINER RECORD**

- **PERFORATION RECORD**

- **TUBING RECORD**

- **ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**
  - Amount and kind of material used
  - Depth interval treated

- **Date of first production**

- **Producing method (flowing, pumping, gas lift, etc.)**

- **Gravity**

- **Rate of Production**
  - Oil
  - Gas
  - Water%
  - Gas-oil ratio

- **Disposition of gas (vent, used on lease or sold)**
  - Perforations

**OPEN HOLE from 3345 to 3540 SWD**