Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5625 LICENSE EXPIRATION DATE 6-30-82

OPERATOR The Gene Brown Company
ADDRESS 407 South Main
Plainville, Kansas 67663
** CONTACT PERSON Thomas E. Brown
PHONE 913-434-4511

PURCHASER Farmland Industries
ADDRESS P.O. Box 7305
Kansas City, Missouri 64116

DRILLING CONTRACTOR Lawbano Drlng. Inc.
ADDRESS Box 289
Natoma, Kansas 67651

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP PLG.

TOTAL DEPTH 3336 PBTD 1762
SPUD DATE 8-24-82 DATE COMPLETED 8-28-82
ELEV: GR 1757 DF 1760 KB 1762

DRILLED WITH (CABLE) (ROTARY) (ACK) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78275
(3-21-82).
Amount of surface pipe set and cemented 1207 ft. DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) O1 Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWNO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 1982.

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

Kathy A. Wise
(Notary Public, State of Kansas)
My App. Exp. 3-27-85

Kathy A. Wise
Receiv. Commission
10-6-82

Conservation Division
Wichita, Kansas
**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-test tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka</td>
<td>2688</td>
<td>-926</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>2895</td>
<td>-133</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto LMS</td>
<td>2918</td>
<td>-1156</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing-KC</td>
<td>2938</td>
<td>-1176</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base of - KC</td>
<td>3164</td>
<td>-1402</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Marmaton</td>
<td>3169</td>
<td>-1407</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3230</td>
<td>-1468</td>
<td></td>
<td></td>
</tr>
<tr>
<td>R.T.D.</td>
<td>3336</td>
<td>-1574</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**NOTE:** Open hole log was run on this well. No DST's were ran.

---

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>New Conductor</td>
<td>17 1/2</td>
<td>13 3/8</td>
<td>48#</td>
<td>87</td>
<td>common</td>
<td>120</td>
<td>3% Cu 2% gel</td>
</tr>
<tr>
<td>New Surface</td>
<td>12 3/4</td>
<td>8 5/8</td>
<td>24#</td>
<td>1207</td>
<td>common</td>
<td>425</td>
<td>3% Cu 2% gel</td>
</tr>
<tr>
<td>New long string</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>14#</td>
<td>3332</td>
<td>60/40 poz</td>
<td>150</td>
<td>2% gilsonite 10% salt</td>
</tr>
</tbody>
</table>

---

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3/8 jet</td>
<td>3258-64</td>
</tr>
</tbody>
</table>

---

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- 1000 gal.  15% NE regular  3245-64
- 1000 gal.  28% NE regular  3245-64

**Date of first production:**

- **9-16-82**
  - **Producing method (flowing, pumping, gas lift, etc.):** Pumping
  - **Gravity:** 25

**RATE OF PRODUCTION**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>%</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of gas:** Vented

**Perforations:** 3245-64