This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, **NW, SWD, OWN, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection.

**Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KOC # (316) 263-3236. (Rules 82-2-105 & 82-2-129)

OPERATOR PETGX Petroleum Corporation

ADDRESS 1700 Security Life Building

Denver, CO 80202

**CONTACT PERSON R.A. Hauck
PHONE (303) 629-1098

PURCHASER

ADDRESS

Kissinger Drilling Co.
CONTRACTOR

ADDRESS 410 17th Street, #850

Denver, CO 80202

PLOWING Sun Cementing Co.
CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 3410' PTD

SPUD DATE 12/9/81 DATE COMPLETED 12/18/81

ELEV: GR 1858' DF KB 1868'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 283'. DV Tool Used? Circulated

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, R.A. Hauck
OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (OF) PETGX Petroleum Corporation

OPERATOR OF THE Hance #1

LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F. A. Hauck (in handwriting)

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January, 1982

My commission expires: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1291' (+577')</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>2811' (-943')</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3015' (-1147')</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3058' (-1190')</td>
<td></td>
</tr>
<tr>
<td>BKC</td>
<td>3275' (-1407')</td>
<td></td>
</tr>
<tr>
<td>Conglomerate</td>
<td>3331' (-1463')</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3386' (-1518')</td>
<td></td>
</tr>
<tr>
<td>TD</td>
<td>3409' (-1541')</td>
<td></td>
</tr>
</tbody>
</table>

**No DST's**

---

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Setting size casing in O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 3/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>283</td>
<td>Com. Port. 185</td>
<td>3% CaCl₂</td>
<td></td>
</tr>
</tbody>
</table>

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**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

**Perforation Record**

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

---

**Acid, Fracture, Shot, Cement Squeeze Record**

- Amount and kind of material used
- Depth interval treated

---

**Date of first production**

- Producing method (flowing, pumping, gas lift, etc.)
- Gravity

**Rate of Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil (bbls.)</th>
<th>Gas (MCF)</th>
<th>Water (%)</th>
<th>Gas-oil ratio (bbls.)</th>
<th>CFPo (Perforations)</th>
</tr>
</thead>
</table>

Disposition of gas (vented, used on lease or sold)