TYPE: AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June 30, 1983

OPERATOR Black Diamond Oil, Inc.

ADDRESS 217 E. 32nd, Suite 'A'

Hays, Ks. 67601

** CONTACT PERSON Kenneth Vehige

PHONE 913 625-5891

PURCHASER NONE

LEASE Schafer

ADDRESS

WELL NO. 1

WELL LOCATION NE SE NE

390 Ft. from South Line and

330 Ft. from East Line of

the NE (Qtr.) SEC 24 TWP 7 RGE 18.

DRILLING Emphasis Oil Operations

CONTRACTOR Address P. O. Box 506

Russell, Ks. 67665

PLUGGING Same as Above

CONTRACTOR

ADDRESS

TOTAL DEPTH 3325' FBTD

SPUD DATE 12/16/82 DATE COMPLETED 12/24/82

ELEV: GR 1774 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 1218' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OW & O, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Subscribed and sworn to before me this 7th day of March, 1983.

Notary Public

Robin K. McDowell

MY COMMISSION EXPIRES:

8-17-85

* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION

Wichita, Kansas

3-8-83
**ACO-1 WELL HISTORY**

**LEASE** Schafer  
**SEC. 24 TWP 7 RGE. 18**

### FILL IN WELL LOG AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topsoil &amp; Sand</td>
<td>30'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>703'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cedar Hills</td>
<td>915'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>1140'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1202'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Andyrite</td>
<td>1238'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1960'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>2215'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2416'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2646'</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Shale</td>
<td>2710'</td>
<td></td>
<td></td>
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<tr>
<td>Shale &amp; Lime (RTD)</td>
<td>3325'</td>
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</table>

**REMARKS OF ALL STRATA SET — SURFACE, INTERMEDIATE, PRODUCTION, ETC.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Plan casing set /in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td></td>
<td></td>
<td>88'</td>
<td>Common</td>
<td>85</td>
<td>2% gel, 3% cc</td>
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<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td></td>
<td></td>
<td>1218'</td>
<td>Common</td>
<td>400</td>
<td>2% gel, 3% cc</td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Top, Ft.</th>
<th>Bottom, Ft.</th>
<th>Socks cement</th>
<th>Shells per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

**Perforation Record**

<table>
<thead>
<tr>
<th>Date of first production</th>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposal of gas (treated, used on lease or sold)**

Perforations