AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run__________

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE May, 1984

OPERATOR DaMar Oil Explorations API NO. 15-163-21,983

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle

PHONE (913) 625-0020

PURCHASER Farmland Industries

ADDRESS P. O. Box 7305

Kansas City, MO 64116

LEASE Bird 'C'

WELL NO. 1

WELL LOCATION NW NE NE

330 Ft. from North Line and

990 Ft. from East Line of

the NE Qtr. Sec. 13 Twp 7 Range 18 E

PLUGGING CONTRACTOR

ADDRESS P. O. Box 506

Russell, KS 67665

WELL PLAT

(Office Use Only)

KCC

KGS V

SWD/REP PLG.

NGPA

TOTAL DEPTH 3466 FTBD

SPUD DATE 5/03/83 DATE COMPLETED 5/10/83

ELEV: GR 1879 DP 1881 KS 1884

DRILLED WITH (CABLE) NOTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURIZING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1351 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion ____________ Other completion ____________ NGPA filing__________

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

DANIEL F. SCHIPPERS, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

(Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September

1983.

(Date)

MY COMMISSION EXPIRES:

NOTARY PUBLIC - State of Kansas

DARLENE PEARSON

My Appl. Exp. July 10, 1985

RECEIVED

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this
information.
**SIDE TWO**

**OPERATOR**  DaMar Oil Explorations  
**LEASE**  Bird 'C'  
**SEC. 13 TWP. 7 RGE. 18**

**FILL IN WELL INFORMATION AS REQUIRED:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Check if no Drill Stem Tests Run.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Check if samples sent to Geological</td>
<td></td>
<td>Survey</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Topeka  
Heebner  
Toronto  
Lansing-K.C.  
Arbuckle  
LTD  

- 2833  
- 3044  
- 3068  
- 3087  
- 3413  
- 3466  
- (-949)  
- (-1160)  
- (-1184)  
- (-1203)  
- (-1529)  
- (-1582)  

DST # 1: 3358-3415 (Arbuckle)

- 60-30-60-30  
- IBHP 1105, FBHP 1105  
- FP 250-651 (Plugging Action)  
- Recovery: 1200' Very Heavy Oil Cut Water

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 1/2&quot;</td>
<td>13 3/8</td>
<td>54</td>
<td>93</td>
<td>Common</td>
<td>100</td>
<td>2% gel, 3% c.c.</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/2&quot;</td>
<td>8 5/8</td>
<td>24</td>
<td>1351</td>
<td>Common</td>
<td>425</td>
<td>2% gel, 3% c.c.</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3465</td>
<td>ASC</td>
<td>200</td>
<td>ASC</td>
</tr>
</tbody>
</table>

**LINER RECORD**

- Top. ft.  
- Bottom, ft.  
- Sacks cement

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3410</td>
<td>None</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Shots per ft.  
- Size & type  
- Depth interval

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Perforated set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3410</td>
<td>None</td>
</tr>
<tr>
<td></td>
<td></td>
<td>4</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

- Size
- Setting depth
- Perforated set at

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Perforated set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3410</td>
<td>None</td>
</tr>
<tr>
<td>4</td>
<td>558</td>
<td>3418-20</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- Squeeze - 100 sks. common  
- 200 gals. 25% Non-Swelling Acid

**GRAVITY** 23°

**Amount and kind of material used**

| Squeeze - 100 sks. common | 3418-20 |
| 200 gals. 25% Non-Swelling Acid | 3415-17 |

**Estimated Production -I.P.-**

- Oil  
- Gas  
- Water  
- Gas-oil ratio

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>20</td>
<td>-0-</td>
<td>60%</td>
<td>-0-</td>
</tr>
</tbody>
</table>

**Disposition of gas treated, used on lease or sold:**

- None

**Date of first production**  
7/20/83  
**Pumping**

**Wellsite**

**Estimated Production -I.P.-**

<table>
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<td>60%</td>
<td>-0-</td>
</tr>
</tbody>
</table>

**Disposition of gas treated, used on lease or sold:**

- None

**Perforations 3415-17**