AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _

DOCKET NO. NP ______

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRIG COPIES OF ACO-1 FORMS SEE PAGE TWO (2). SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION, IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 59003 EXPIRATION DATE 6-30-84

API NO. 15-163-21,985 0 0 0 0

COUNTY Rooks

FIELD Riffe

PROD. FORMATION Arbuckle Indicate if new pay.

LEASE CAV

WELL NO. ______

WELL LOCATION SW NE

995 Ft. from North Line and 1070 Ft. from East Line of NE (Qtr.) SEC 13 TWP R 2 S KSB

WELL PLAT

OFFICE USE ONLY KCC KS

SMO/REP PLG.

NGPA ______

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3403 PBT

SPUD DATE 4-7-83 DATE COMPLETED 4-13-83

ELEV: Cr 1876 DF 1879 KB 1881

DRILLED WITH (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE: ______

Trucked

Amount of surface pipe set and cemented 8-8 at 248

DV Tool Used ______

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (OIL) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OTHER, indicate type of re-completion ______. Other completion ______. NGPA filing ______.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R.L. Finney

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(NO. ______)

(subscribed and sworn to before me this _ 1st _day of March, 1984.

KATHY HACHEMIESTER

(my Appl. Expires)

RECEIVED

STATE CORPORATION COMMISSION

MAR 28, 84

CONSERVATION DIVISION

Wichita, Kansas

Kathy Hachmeister

(ROTARY PUBLIC)

KATHY HACHEMIESTER

(ROTARY PUBLIC)

NGPA ______

** The person who can be reached by phone regarding any questions concern the information.**
Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top soil and Sank</td>
<td>20'</td>
<td>Topeka</td>
<td>2824</td>
</tr>
<tr>
<td>Sand and Shale</td>
<td>253'</td>
<td>Heebner</td>
<td>3034</td>
</tr>
<tr>
<td>Shale</td>
<td>375'</td>
<td>Toronto</td>
<td>3055</td>
</tr>
<tr>
<td>Sand and Shale</td>
<td>1326'</td>
<td>Lansing KC</td>
<td>3078</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1369'</td>
<td>Base KC</td>
<td>3302</td>
</tr>
<tr>
<td>Shale</td>
<td>2376'</td>
<td>Marmaton</td>
<td>3388</td>
</tr>
<tr>
<td>Lime and Shale</td>
<td>2938'</td>
<td>Arbuckle</td>
<td>3394</td>
</tr>
<tr>
<td>Lime</td>
<td>3222'</td>
<td>RTD</td>
<td>3403</td>
</tr>
<tr>
<td>Lime and Shale (RTD)</td>
<td>3403'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>8½/8</td>
<td>20</td>
<td>248</td>
<td>Common</td>
<td>150</td>
<td>2% gel 3% co</td>
</tr>
<tr>
<td>Production</td>
<td>7½/8</td>
<td>5½</td>
<td>14</td>
<td>3395</td>
<td>ASC</td>
<td>150</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

PERFORATION RECORD

TUBING RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Amount and kind of material used

Depth interval treated

Date of first production: 5-20-83

Producing method (flowing, pumping, gas lift, etc.): Pumping

Gravity: 24.5

Estimated Production: 0 bbl. Gas: 0 bbl. Water: 0 bbl. CIPB

Disposition of gas (united, used as boiler, sold): Vented

Perforations: None