STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR: James M. Gregory
LOCATION OF WELL: SE 1/4 SW 1/4

LEASE: Clayton
OF SEC. 35 T 7 R 17

WELL NO.: 5

COUNTY: Reno

FIELD: Stockton
PRODUCING FORMATION: Topeka, Kansas

Date Taken: 2-14-85

Well Depth: 3420
Top Prod. Form: 2718
Perfs: 2716 - 2803

Casing: Size: 4 1/2
Wt.:
Depth: 3331
Acid: 1600 - 8.7 - 8.5

Tubing: Size: 2
Depth of Perfs: 3212
Gravity: 35 @ 60°

Pump: Type: D2s
Bore: 1 1/2

Pumping, flowing, etc.

TEST DATA

Permanent
Field
Special
Flowing
Swabbing
Pumping

STATUS BEFORE TEST:
PRODUCED
SHUT IN

DURATION OF TEST: 16 MINUTES

GAUGES: WATER
INCHES: 94
PERCENTAGE

OIL
INCHES: 0
PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY): 89

WATER PRODUCTION RATE (BARRELS PER DAY): 83.6

OIL PRODUCTION RATE (BARRELS PER DAY): 5.3

PRODUCTIVITY

STROKES PER MINUTE: 15

LENGTH OF STROKE: 32 INCHES

REGULAR PRODUCING SCHEDULE: 24 HOURS PER DAY.

COMMENTS

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1985
CONSERVATION DIVISION
Wichita, Kansas

2-26-85

WITNESSES:

James M. Rockfield
FOR OPERATOR
FOR OFFSET

Gillian O. Leiker
FOR STATE