NOTICE OF INTENTION TO DRILL

Starting Date: 6-20-85

OPERATOR: License # 9123
Name: Diamond Shamrock Exploration Co.
Address: P. O. Box 400
City/State/Zip: Amarillo, Texas 79188-0001
Contact Person: Todd Lovett
Phone: 806/378-3848

CONTRACTOR: License #
Name: Not available at this time

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number: 163-22, 704-00-00

NE, SW, SE
Sec 6 Twp 7 S, Rge 18

Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County: Rooks
Lease Name: Floyd M. Bedker
Well #: 2

Domestic well within 330 feet: no
Municipal well within one mile: no

Depth to Bottom of fresh water 40 feet
Lowest usable water formation: Dakota

Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2X
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 1944 feet MSL

This Authorization Expires 12-7-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 6-05-85
Signature of Operator or Agent: Patti Jones
Title: Drlg. & Prod. Clerk

CARD MUST BE TYPED
CARD MUST BE SIGNED

mHC/JOHE 6-1-85
Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238