Operator: License #: 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: Duke Energy Field Services
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Titan Drilling Co., LLC
License: 32403
Wellsite Geologist: Tom Williams
Designate Type of Completion:
X New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator:
Original Comp. Date: Original Total Depth:
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No.
_____ Dual Completion Docket No.
_____ Other (SWD or Enhr.) Docket No.
6-26-05 7-9-05 8-9-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 175-21987-00-00
County: Seward
C SE SE Sec 18 Twp 34 S R 33 □ East □ West
660 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown
Field Name: Salley
Producing Formation: Upper Chester
Elevation: Ground: 2,886' Kelly Bushing: 2,898'
Total Depth: 6,630' Plug Back Total Depth: 6,456
Amount of Surface Pipe Set and Cemented at 1,600 Feet
Multiple Stage Cementing Collar Used? Yes □ No □
If yes, show depth set feet
If Alternate II completion, cement circulated from feet depth to w/ ex cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3800 ppm Fluid volume 300 bbls
Dewatering method used trucked to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Gene R. Dill
Lease Name: Reiger SWD
License No.: 6652
Quarter Sec. 17 Twp. 33 S R. 27 □ East □ West
County: Meade
Docket No.: C-21323

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Date: 10-18-05

Subscribed and sworn to before me this 18 day of October
2005

Notary Public
Date Commission Expires: July 12, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes □ Date:

Wireline Log Received
Geologist Report Received
UIC Distribution