API No. 15-163-23,026-00-01

County: Rooks

SE, NE, SW Sec. 6 Twp. 7 Rge. 20 W

1650 Feet from S/W (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

City/State/Zip: Wichita, KS 67202

Lease Name: R.V. Jones

Well # 3

Purchased: Koch 9-14-92

Operator: Ritchie Exploration, Inc.

License #: 4767

Designate Type of Completion

X Re-entry

Well Name: R.V. Jones #3

Comp. Date: 12-88 Old Total Depth: 3720'

Re-perf. Conv. to Inj/SWD

6-19-92 Spud Date

6-23-92 Date Reached TD

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado

Building, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well.

Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of

12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-11 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President

Date: 8-26-92

Subscribed and sworn to before me this 26th day of August, 1992.

Notary Public

Date Commission Expires:

Lisa Thimmesch

Notary Public

State of Kansas

My Appl. Exp. 8-29-95

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SOW/Rep NSPA

KGS Plug Other

Form ACO-1 (7-91)
Operator Name: Ritchie Exploration, Inc.  Lease Name: R.V. Jones  Well #: 3
Sec. 6  Twp. 7  Rge. 20W  West  County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run  
(Submit Copy.)

List All Logs Run:

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CASEING RECORD  
☐ New  ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

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ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
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<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

---

PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3417'-3420' (Toronto)</td>
<td>750 gal. 15% NE</td>
<td>3417'</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>3420'</td>
</tr>
</tbody>
</table>

---

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Producing Method</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3673'</td>
<td>NA</td>
<td>Yes</td>
<td>Flowing</td>
</tr>
</tbody>
</table>

Date of First Resumed Production, SWD or Inj.: 6-23-92

Producing Method: ☐ Flowing  ☒ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>61.80</td>
<td>0</td>
<td></td>
<td>34.76</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas:

☐ Vented  ☐ Sold  ☐ Used on Lease  (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf.  ☐ Dually Comp.  ☐ Commingled

☐ Other (Specify)  Production Interval