STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License #  4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Purchaser: Koch Oil Company
Operator Contact Person: Phone:(316) 267-4375

Designate Type of Original Completion
X New Well  ___ Re-Entry  ___ Workover

Date of Original Completion  12/19/87
Name of Original Operator  Ritchie Exploration, Inc.
Original Well Name  R. V. Jones #2
Date of Recompletion:  11/09/90  11/13/90
Commenced: ___ Completed: ___
Re-entry  ___ Workover  X

Designate Type of Recompletion/Workover:
X Oil  ____ Gas  ____ Dry  ____ SWD  ____ Temp. Abd.
Inj  ____ Delayed Comp.  ____ Other (Core, Water Supply, etc.)
Deepening  ____ Re-perforation  ____ Plug Back  ____ 3456' PBD
Conversion to Injection/Disposal  ____

Is recompleted production:
___ Commingled  Docket No. ___
___ Dual Completion  Docket No. ___
___ Other (Disposal or Injection?) Docket No. ___

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  ____________________________  Title  President  Date  2/18/91
Subscribed and sworn to before me this 18th day of February 1991
Notary Public  ____________________________  Date Commission Expires  9/20/94

DANNA MCKAIG  NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.  9/20/94

FORM ACO-2 7/89
Operator Name: Ritchie Exploration, Inc.  Lease Name: R. V. Jones  Well #: 2
Sec. 6  Twp. 7S  Rge. 20  X  East  County: Rooks

RECOMPLETION FORMATION DESCRIPTION

- Log  Sample

Name:  
Top: 3419'  Bottom: 3430'

Toronto

### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Top</td>
<td>Bottom</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3420'–22'</td>
<td>750 gals of 15%</td>
</tr>
</tbody>
</table>

PBD: 3456'  Plug Type: cast iron bridge plug

### TUBING RECORD

Size: 2 3/8"  Set At: 3444'  Packer At:  Was Liner Run: Y

Date of Resumed Production, Disposal or Injection:

Estimated Production Per 24 Hours: Oil 24 Bbls.  Water 3 Bbls.  Gas:  Mcf

Disposition of Gas:
- Vented  Sold  Used on Lease (If vented, submit ACO-18.)