API NO. 15- 163-22,828-00-01

County Rooks

C-E/2 SE NE Sec. 4 Twp. 7 Rge. 20 X East

4290 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Davis

Field Name

Producing Formation Arbuckle

Elevation: Ground 2165 KB 2170

Designate Type of Original Completion

New Well X Re-Entry

Date of Original Completion 1/9/86

Name of Original Operator Black Diamond Oil

Original Well Name Davis #1

Date of Recompletion:

4/3/90 4/4/90

Commenced Completed

Re-entry X Workover

Designate Type of Recompletion/Workover:

X Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

Deepening X Re-perforation

Plug Back PBD

Conversion to Injection/Disposal

Is recompleted production:

Commimgled Docket No.

Dual Completion Docket No.

Other (Disposal or Injection?) Docket No.

K.C.C. OFFICE USE ONLY

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of well to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Vehige Title Owner/Operator Date 5/9/90

Subscribed and sworn to before me this 9th day of May 1990

Notary Public Jolene H. Klaus Date Commission Expires 2/5/94
### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

- **Shots Per Foot**
  - Specify Footage of Each Interval Perforated
  - 3543 & 3557 - each with one Hole

- **Acid, Fracture, Shot, Cement Squeeze Record**
  - 2500 gals. 15% INS Acid

### TUBING RECORD

- **Size**
  - Same As ACO1

- **Set At**
  - Packer At

- **Was Liner Run**
  - Y

- **Date of Resumed Production, Disposal or Injection**
  - 4/4/90

- **Estimated Production Per 24 Hours**
  - Oil 6 Bbls.
  - Water 50 Bbls.

- **Gas-Oil-Ratio**
  - Gas Mcf

- **Disposition of Gas**
  - Vented
  - Sold
  - Used to Lease

- **Original**