STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License #  4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS  67202
Purchaser: Koch Oil Company
Operator Contact Person: Phone (316) 267-4375

Designate Type of Original Completion
X New Well _______ Re-Entry ______ Workover
Date of Original Completion  12/12/87
Name of Original Operator  Ritchie Exploration, Inc.
Original Well Name  Waller #2
Date of Recompletion: 11/21/90
Commenced 11/27/90
Re-entry  Workover  X

Designate Type of Recompletion/Workover:
X Oil _______ SWD _______ Temp. Abd.
Gas _______ Inj _______ Delayed Comp.
Dry _______ Other (Core, Water Supply, etc.)
Deepening _______ Re-perforation _______
Plug Back _______ PBTD _______
Conversion to Injection/Disposal _______

Is recompleted production:
X Commingled Docket No. _______
_______ Dual Completion Docket No. _______
_______ Other (Disposal or Injection?) Docket No. _______

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141
apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing
and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional
wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5
prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit
CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive
approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: President  Date 2/18/91
Subscribed and sworn to before me this 18th day of February 1991
Notary Public

Date Commission Expires 9/20/94

FORM ACO-2 7/88
**Operator Name:** Ritchie Exploration, Inc.  
**Lease Name:** Waller  
**Well #:** 2

**Sec.:** 6  
**Twp.:** 7S  
**Rge.:** 20  
**County:** Rooks

**RECOMPLETION FORMATION DESCRIPTION**

- [ ] Log  
- [ ] Sample

**Name:**  
**Top:** 3435'  
**Bottom:** 3446'

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### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3</td>
<td>3436'–38'</td>
<td>750 gals 15% NE</td>
</tr>
</tbody>
</table>

**Plug Type:**

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### TUBING RECORD

- **Size:** 2 3/8"  
- **Set At:** 3726'  
- **Packer At:**  
- **Was Liner Run:** Y

**Date of Resumed Production, Disposal or Injection:** 11/27/90

- **Estimated Production Per 24 Hours:**
  - Oil: 5 Bbls.
  - Water: 10 Bbls.
  - Gas: Mcf

**Gas-Oil-Ratio:**

**Disposition of Gas:**

- [ ] Vented  
- [ ] Sold  
- [ ] Used on Lease (If vented, submit ACO-18.)