AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt._____

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run_ X_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE June 30, 1984

OPERATOR Lawbancr Drilling, Inc.

ADDRESS Box 289
Natoma, Kansas 67651

** CONTACT PERSON Reva Musgrove
PHONE 885-4676  (913)

PURCHASER

ADDRESS

DRILLING Contractor Pioneer Drilling Company, Inc

ADDRESS 308 West Mill

Plainville, Kansas 67663

PLUGGING Contractor Pioneer Drilling Company, Inc. (John Walker)

ADDRESS 308 West Mill

Plainville, Ks 67663

TOTAL DEPTH 3418' PBTD

SPUD DATE 8-23-83 DATE COMPLETED 8-30-83

ELEV: GR 1855' DF 1858' KB 1860'

DRILLED WITH rotary tools.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 286' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry,) Disposal, Injection, Temporarily Abandoned. If OTHER, indicate type of re-
completion. Other completion . NOGA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Kathy Hachmeister

NOTARY PUBLIC STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this
information.
**ACO-1 Well History**

**OPERATOR:** Lawbano Drilling, Inc.  
**LEASE NAME:** M&N Pool  
**SEC:** 13  
**TWP:** 7  
**RGE:** 18 (W)

### Fill in Well Information as Required:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### Formation description, contents, etc.

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Sample Tops</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Topeka</td>
<td>2806</td>
</tr>
<tr>
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<td></td>
<td>Heebner</td>
<td>3021</td>
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<td></td>
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<td>Toronto</td>
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<td>Lansing KC</td>
<td>3064</td>
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<td></td>
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<td>Base KC</td>
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<td>Marmaton</td>
<td>3295</td>
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<td>Arbuckle</td>
<td>3303</td>
</tr>
<tr>
<td></td>
<td></td>
<td>RTD</td>
<td>3412</td>
</tr>
</tbody>
</table>

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.

If additional space is needed use Page 2

### CASTING RECORD (New) or (Supple)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>286'</td>
<td>60-40pos</td>
<td>140</td>
<td>3%cc 2%gel</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set of</th>
</tr>
</thead>
</table>

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

### Date of first production

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**Estimated Oil**

**Gas**

**Water**

**Gas-oil ratio**

**Gravity**

**Disposal of gas (vented, used on lease or sold)**

**Perforations**