Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, separate letter of request if the information is to be held confidential. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047
EXPIRATION DATE 6/30/84
API NO. 15-163-21-132
COUNTY Rooks
FIELD Rifle
PROD. FORMATION Arbuckle
LEASE City of Stockton
WELL NO. 7-13
WELL LOCATION SE SW NE
2303 ft. from North Line and
1713 ft. from East Line of
the NE (Qtr.) Sec 13 Twp 7S Rge 18 (W).

WELL PLAT

TOTAL DEPTH 3415’ RTD PBTD 3399’
SPUD DATE 8/23/83 DATE COMPLETED 8/31/83
ELEV: GR 1863 DF KB 1867
DRILLED WITH (CABLED) (ROTARY) (90900)
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 1316’ DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) (011) Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December,

Faye W. Leach
(Notary Public)

MY COMMISSION EXPIRES: September 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.
Fill in well information as required:

- Check if no drill stem tests run.
- Check if samples sent Geological survey.

Logs:
- Gamma
- Neutron
- Caliper
- Guard

DST #1 30-45-60
- 2979' 3030' 1308' (+559')
- Anhydrite B/Anhydrite
- Topeka Heeber
- Kans 3017' (-1150')
- Toronto Lancing
- 3040' (-1173') 3059' (-1192')
- B/KC 3284' (-1417')
- Arburgkle 3364' (-1497')
- RTD 3415' (-1548')

Recovered 75' slightly oil spotted watery mud. Temp. 95°

DST #2 30-60-90
- 3358' 3400' 1312' 1323'
- Anhydrite B/Anhydrite
- Topeka Heeber
- Kans 3017' (-1150')
- Toronto Lancing
- 3040' (-1173') 3059' (-1192')
- B/KC 3284' (-1417')
- Arburgkle 3364' (-1497')
- RTD 3415' (-1548')

Recovered 513' oil cut mud.
Grind out 30% oil, 60% mud, 7% water, 62' oil spotted watery mud.

If additional space is needed use Page 2, Side 2.

Report of all strings set - surface, intermediate, production, etc.

Casing Record (New) or (Locate)

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size casing set in 4th</th>
<th>Weight lbs/ft</th>
<th>Setting Depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 3/4&quot;</td>
<td>13 3/8&quot;</td>
<td>54.5#</td>
<td>109.42</td>
<td>Common</td>
<td>100</td>
<td>6% Calcium Chloride</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>1323'</td>
<td>Common and Light Weight</td>
<td>450</td>
<td>5% Calcium Chloride, 1/4# Floccle</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14#</td>
<td>3414'</td>
<td>Pozmix</td>
<td>155</td>
<td>2% Gel, 75% CFF</td>
</tr>
</tbody>
</table>

Depth interval treated:
- 6 Bbls. 15% MCA; 12 BBs 15% MCA (Stress Frac.) 3367 - 70' 3378 - 81'
- 5½ Bbls. 15% MCA, 18 Bbls, 15% FE ACID 3378 - 84'
- Stress Frac, 24 Bbls. 15% MCA 3388 - 94'

Date of first production November 6, 1983

Producing method (flowing, pumping, gas lift, etc.): Pumping

Gravity 23

Estimated Production - 6 Bbls. 6 MCF

Water 186 MCF

Gas Oil ratio

Disposal of gas (vented, burned on lease or sold): Perforations 3387' - 70'

3388' - 94'