This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNX, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.).

KOC: (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Rim Oil Co.
ADDRESS: 512 S. Wyoming
Plainville, Kansas 67663

**CONTACT PERSON: Theren Monroe
PHONE: 913-434-2640

PURCHASER: C.R.A., Inc.
ADDRESS: K.C. Missouri

DRILLING CONTRACTOR: Lawrance Drilling, Inc.
ADDRESS: Matoma, Kansas 67651

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH: 3325 FT. PBD
SPUD DATE: 3-5-1982 DATE COMPLETED: 3-11-1982
ELEV.: GR 1769 DF 1771 KB 1774
DRILLED WITH: (MUD) (ROTARY) (SUR) TOOLS

Amount of surface pipe set and cemented: 1187

DV Tool Used?: No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, Ione Monroe, OF LAWFUL AGE, BEING FIRST DUTY SWEAR UPON HIS OATH, DEPLOE THAT SHE IS Owner (OF) Rim Oil Co.

OPERATOR OF THE Griffith LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAIETH NOT.

(S) Ione Monroe

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF April, 1982.

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Well.
**WELL LOG**

- Show all important zones of porosity and contacts thereof; cased intervals, and all drill-in tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>Formation Description, Contents, Etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tepeka Lime</td>
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<td>2899</td>
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<tr>
<td>Lansing K.C.</td>
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<td>2949</td>
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<tr>
<td>Terre Haute K.C.</td>
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<tr>
<td>Base K.C.</td>
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<tr>
<td>Marmaton Sand</td>
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<td>3191</td>
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<tr>
<td>Marmaton Lime</td>
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<td>3209</td>
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<tr>
<td>Arbuckle</td>
<td></td>
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<td>3239</td>
</tr>
</tbody>
</table>

**Report of all strings set — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>CASING RECORD (New) or (Used)</th>
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</thead>
<tbody>
<tr>
<td>Purpose of string</td>
</tr>
<tr>
<td>Surface</td>
</tr>
<tr>
<td>Production</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

**Date of firing** 1932

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravimetric analysis**

**RATE OF PRODUCTION**

<table>
<thead>
<tr>
<th>Bbl</th>
<th>Gas</th>
<th>MCF</th>
<th>R %</th>
<th>Gas-oil ratio</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>100</td>
<td>none</td>
<td>MCF</td>
<td>R</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

**Perforations**