AFFIDAVIT OF COMPLETION FORM

SID ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC & 316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-1984

OPERATOR Kim Oil Co.

ADDRESS 2111 Lincoln Drive

Hays, Kansas 67601

COUNTY Rock

FIELD Riffle

PHONE 62-328-2994

PROD. FORMATION Arb.

** CONTACT PERSON L.D. Monroe

LEASE Griffith

WELL NO. 11

WELL LOCATION

PURCHASER Farmland Industries Inc.

KANSAS CITY, MO. 64116

DRILLING Contractor Pioneer Drll Co Inc.

CONTRACTOR ADDRESS 305 W. Hill

Plainville, Kansas 67663

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3384 IFBD 3364

SPUD DATE 10-20-83 DATE COMPLETED 11-21-83

ELEV: CR 1876 DF: 1879 KB: 1881

DRILLED WITH (rotary) (air) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE OK-11555 C. 22.37/4

Amount of surface pipe set and cemented 231

DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

UCC

KCC KGS - SMD/REP PLG.

WELL PLAT (Office Use Only)

AFFIDAVIT

Jone Monroe

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of June 1983.

MY COMMISSION EXPIRES:

RECEIVED

CONSERVATION DIVISION

Wichita, Kansas

Jane Monroe

(Notary Public)

** The person who can be reached by phone requesting information concerning this information.

JAN 30 1984

130 59
If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>95/8</td>
<td>24#</td>
<td>221</td>
<td>60/40 Poz</td>
<td>110</td>
<td>3% Ca 2% gel</td>
</tr>
<tr>
<td>Production</td>
<td>77/8</td>
<td>5 1/2</td>
<td>14#</td>
<td>3377</td>
<td>Comm.</td>
<td>140</td>
<td>8% salt 2% gel</td>
</tr>
<tr>
<td>Surface squeezed on backside w/450 sacks 50/60 poz mix,2 ska hulls 5% gel</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(Copy Attached)

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth, interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td>3/8 jet</td>
<td>3304.43</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 1/4</td>
<td>3354</td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used | Depth interval treated
--- | ---
3000gal, reg.15% acid | 3304.43 3338.43

Date of first production: Nov. 21, 83
Producing method: Pumping
Gravity: 24

Estimated Oil Production: 12 Bbls
Gas: None
MCF: 95 / 218
see-oil ratio: CFPB

Disposal of gas (treated, used on lease or sold): Perforations