Operators: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
X New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA Inc.
Well Name:
Original Comp. Date: Original Total Depth:
Deepening
Re-perf.
Conv. To Enhr./SWD
Plug Back
Plug Back Total Depth
Comminged
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.
06/06/05
06/15/05
08/02/05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date
API No. 15 - 175-21973-00-00
County: Seward
NW NW Sec 11 Twp. 33 S. R. 33W
1500 feet from S (circle one) Line of Section
1400 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt E (was Hunt F-1) Well # 2
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: 2784
Kelly Bushing: 2795
Total Depth: 6330 Plug Back Total Depth: 2886
Amount of Surface Pipe Set and Cemented at 1663 feet
Multiple Stage Cementing Collar Used? Yes ☐ No ☐
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/s x cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _900_ mg/l _ppm Fluid volume _1650_ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: __________________________ License No.:
Quarter Sec Twp. S. R. ☐ East ☑ West
County: __________________________
Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 09/15/05
Subscribed and sworn to before me this 15 day of Sept 2005
Notary Public: Anita Peterson
Date Commission Expires: 01-1-2005

KCC Office Use Only

YES Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ____________
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution