TO: 
STATE CORPORATION COMMISSION 
CONSERVATION DIVISION - PLUGGING 
130 SOUTH MARKET, SUITE 2078 
WICHITA, KANSAS 67202 

Operator License No.: 31100 
Op Name: ROBUCK, BRETT DBA ROBUCK PETROLEUM 
Address: PO BOX 345 
MCCOOK, NE 69001 

API Well Number: 15-039-20250-00-00 
Spot: SWS/WW 
Sector/Township/Range: 24-4S-27W 
2970 feet from S Section Line, 4950 feet from E Section Line 
Lease Name: BEERS B 
County: DECATUR 
Well #: 1 
Total Vertical Depth: 3650 feet 

String Size Depth (ft) Pulled (ft) Comment 
PROD 4.5 3650 0 225 SX CMT 
SURF 8.625 216 0 190 SX CMT 

Well Type: OIL 
UIC Docket No: 
Plug Co. License No: 31660 
Plug Co. Name: ENERGY SEARCH OPERATING COMPANY 
Proposal Revd. from: BRETT ROBUCK 
Company: ROBUCK PETROLEUM COMPANY 
Phone: (308) 345-7200 

Proposed Method: Ordered 185 sxs Swift Multi-Density Cement and 500# hulls. 
Plugging Method: Plug through tubing. 

Plugging Proposal Received By: HERB DEINES 
Witness Type: COMPLETE (100%) 
Date/Time Plugging Completed: 10/31/2005 11:30 AM 
KCC Agent: DARREL DIPMAN 

Actual Plugging Report: 
8 5/8" surface casing set at 216' w/190 sxs cement. 
4 1/2" production casing set at 3650' w/225 sxs cement. 
PBT 3650'. TD 3650'. 
Casing holes squeezed at 2660' - 2750' w/200 sxs; 1706' - 2015' w/250 sxs. 
Ran tubing to 2000' - pumped 75 sxs cement with 375# hulls. 
Pulled tubing to 1000' - pumped 45 sxs cement with 150# hulls. 
Pulled tubing to 500' - pumped 30 sxs cement - cement to surface. 
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 5 sxs cement. 
Max. P.S.I. 150#, S.I.P. 0#. 
Connected to 8 5/8" surface casing - pumped 10 sxs cement. 
Max. P.S.I. 150#. S.I.P. 50#. 
Braden head ruptured. 

Perfs: 

Top | Bot | Thru | Comments 
--- | --- | --- | --- 
3610 | 3617 | | 
3587 | 3591 | | 
3553 | 3556 | | 
3472 | 3475 | | 
3188 | | | 
3167 | | | 
3159 | | | 

Remarks: SWIFT SERVICES, INC. 
Plugged through: TBG 

District: 04 
Signed Darrel Dipman (TECHNICIAN) 

INVOICED 
DATE 11-4-05 
RECEIVED 
NOV 04 2005 

KCC WICHITA 
NOV 01 2005 

Form CP-2/3
EDMISTON OIL CO.  #1 BEERS "B"  24-4-27N  SW SW NW
801 FIRST NATL. BLDG., WICHITA, KS.
CONTR. CO. TOOLS  Cty. DECATUR

 FIELD JENNINGS EXT
P 25BOPD + 100BFPD

2522 KB  1/7/73 CAMO  ISSUED  8/2/73  LANS 3553-56, 3587-91 & 3610-17, BURL 3159 & 3167, TAR 3186

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*SAMPLE TOP*

| DST | 3560-95/30-30-30-30, 120' G3M, BHP 1160-1161# | FF 25/LDF |
| DST | 3592-3635/30-30-90-60, 90' MO, BHP 953-1037# | FF 21-53 |
| MICT | FF 28/3610-17/K ZN/AZ70 15% SHORT 9/1B-SWB 3.38BF 15#OIL |
| SD/14HRS FU 90' FL, SBW DWN SWB 15BF 20' 40' M1 SWB 18F/30' 29' OIL |
| PF(J&H)/4/3587-91, 3/3553-56 1250AC, SBW 4.06BF/30' 31' OIL SWB 3.48BF 17' OIL |
| PF(B)/3/3472-75 AZ70 15% | SD/14HRS FL DWN TO 400 |
| SWB DWN REC 51BF SWB 2GF/W/50/30" SWB 1G F/50/30" BP & 300 |
| PF 1/3186, 1/3187, 1/3159 F 785' FL/14HRS SWB TO 450' ON TOP |
| PLUG - REC 7BF 50' OIL + G50, A1000, SWB DWN-REC 52BF, GSO, SWB 2.32BF/PH 70%/2HRS SD/14HRS FU 700' FL, SBW DWN-REC 9.56BF + 1.44 |
| 3/3167, 3/3159 SWB DWN DWN-REC 21BF 70' W/SBW 28BF 12' OIL/1ST HR, |
| SWB 6.38BF 20' OIL/2ND HR, 5.80BF 27' OIL/3RD HR, 5.80BF 26' OIL/4TH HR, TSTG, T&R, POP & P 45 TO 50 BOPD |