TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20262-00-00
Spot: SWSW
Sec/Twnshp/Rge: 10-1S-26W
660 feet from S Section Line,
660 feet from W Section Line
Lease Name: HUFF D
Well #: 1
County: DECATUR
Total Vertical Depth: 3545 feet

Operator License No.: 31660
Op Name: ENERGY SEARCH OPERATING COMPAN
Address: P.O. BOX 31697
AURORA, CO 80041

Well Type: OIL
UIC Docket No:
Date/Time to Plug: 10/24/2005 8:30 AM
Plug Co. License No: 31660
Plug Co. Name: ENERGY SEARCH OPERATING COMPANY
Proposal Revd. from: BRETT ROBUCK
Company: ROBUCK PETROLEUM COMPANY
Phone: (308) 340-3242

Proposed Plugging Method:
Ordered 150 sxS Swift Multi-Density Cement and 500# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 10/24/2005 12:45 PM
Witness Type: COMPLETE (100%)
KCC Agent: DARREL DIPMAN

Actual Plugging Report:
8 5/8" surface casing set at 214' w/170 sxS cement.
4 1/2" production casing set at 3543' w/150 sxS cement.
PBT D 3509'. TD 3545'. Top of cement at 2850'.
Ran tubing to 2000' - pumped 70 sxS cement with 375# hulls.
Pulled tubing to 1000' - pumped 40 sxS cement with 150# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 10 sxS cement.
Max. P.S.I.100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 30 sxS cement.
Max. P.S.I. 50#. S.I.P. 50#.

Perfs:

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<th>Comments</th>
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Remarks: SWIFT SERVICES CEMENT COMPANY-TICKET #9227.
Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

INVOICED
DATE 11/2/05
RECEIVED
NOV 02 2005

OCT 26 2005

Form CP-2/3
| FMD | 1926 | + 532 | DST(1) 3206-54/15-45-60-45, 5't, 240' | GCW, BHP 909-857#, FP 42-53# & 74-117# |
| AGM | 1956 | + 502 | DST(2) 3274-95/15-45-60-45, 30't, 30'| HOcm, BHP 983-665#, FP 21-21# & 31-36#
| HEEB | 3200 | - 742 | DST(3) 3332-3400/15-45-60-45, 1246't & GCW(25%OIL), 441'WTR, BHP 763-763# |
| LGR | 3234 | - 776 | FP 245-533# & 627-742# |
| LANS | 3244 | - 786 | DST(4) 3399-3430/15-45-60-45, 639'GIP & 441'CO (GR 37.6), 390'MO, 150'WCO & 30'WTR, BHP 926-725#, FP 95-149# & 223-348# |
| PFI | 3440 | - 997 | |
| LNSON SD | 3532 | - | |
| *REAC SD | 3542 | -1084 | |
| FLTN | 3537 | -1079 | |
| RTRN | 3546 | -1087 | |
| *SAMPLE TOP | | | |

| DST(5) 3518-45/15-45-60-45, 10'VHOcm, 175'OIL SP M, 62'OIL SP WTR, BHP 967-826#, FP 31-44# & 35-106# |

MICT, CO TO 3509, PF 12/3415-18 1000 ACID REC LD & SWB 10 TO 12'BFPH 75'WTR/4HRS SET PKR @ 3382, PF 3284-87 1500 ACID REC LD & SWB AVG 10BF 25'WTR PER HR, PULLED PKR, POP