Expected Spud Date: January 10, 1992

OPERATOR: License #: 30571
Name: Foment Energy Corporation
Address: 3030 N.W. Expressway, Suite 1602
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Tom Goldsworthy
Phone: (405) 943-4581

CONTRACTOR: License #: 30684
Name: ABERCOMBIE, R.T., INC.

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Air Rotary

X Oil Enh Rec Infield Mud Rotary
X Gas Storage Pool Ext. X Air Rotary
OWO Disposal Wildcat Cable
Seismic: # of Holes: Other:
X Other Replacement

Well Name: 
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? Yes X No
If yes, true vertical depth:
Bottom Hole Location: WAS: 383OSFL 15376OSFL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY UsABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/19/91
Signature of Operator or Agent: [Signature]
Title: Vice President

FOR KCC USE:
API # 15-163-23192-00-00
Conductor pipe required: 110 feet
Minimum surface pipe required: 1350 feet per Alt. 1,500 feet per Alt. 2
Approved by: [Signature]
This authorization expires: 2-15-92
(This authorization void if drilling not started within 6 months of effective date.)

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Fremont Energy Corporation
LEASE F. Walker "B"
WELL NUMBER #6
FIELD Riffe
LOCATION OF WELL: COUNTY

3,830 feet from south boundary line of section
830 feet from east boundary line of section
SECTION 19 TWP 7S RGE 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NW - SE - NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.