FOR KCC USE:

EFFECTIVE DATE: 11-19-96
DISTRICT #: 4
SGA#: Yes / No

State of Kansas
NOTICE OF INTENTION TO DRILL

Operator #: 21082
Name: America Energy/Liberty Operating Company
Address: 9300 NW Expressway, Ste. 1602
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Tom Goldsworthy / Jim Webster
Phone: (405) 343-4581

CONTRACTOR #: AJA:
Name: N/A

Well Drilled For:
- Oil
- Gas
- Mud Rotary
- Disposal
- Other

Well Class:
- Oil
- Infield
- Mud Rotary
- Wildcat
- Other

Type Equipment:
- Storage
- Pool Ext
- Air Rotary
- Cable

Seismic:
- # of Wells
- Other

If HW: old well information as follows:
Operator:
Well Name:
Comp. Date:

Directional, Deviated or Horizontal wellbore? Yes / No
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101; et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/96
Signature of Operator or Agent: Thomas C. Goldsworthy

Title: Agent

* MINIMUM OF 1250
OF INTERMEDIATE
PIPE TO THE STONE
CORRAL (ANHYDRITE)
WILL BE CEMENTED
TO SURFACE.

FOR KCC USE:
API #: 15-163-238920000
Conductor pipe required: 50 feet
Minimum surface pipe required: 1250 feet per Alt. 1

This authorization expires: 5-14-97
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent: ______________

REMEMBER TO:
- File Drill Pit Application (form CD-1) with intent to drill;
- File Completion Form AC-1 within 120 days of spud date:
- File acreage attribution plat according to field partition orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Amerac Energy/LTO Operating Company
LEASE Walker AB
WELL NUMBER 9
FIELD Riffe

LOCATION OF WELL: COUNTY Rooks
1930 feet from south/north line of section
2000 feet from east/west line of section
SECTION 19 TWP 7S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL __/10
QTR/QTR/QTR OF ACREAGE ________________

IS SECTION __ regular or __ irregular
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.
1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and
east/west; and
3) the distance to the nearest lease or unit boundary line.