**CORRECTED INTENT**

**State of Kansas**

**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.C.C. five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>10</th>
<th>17</th>
<th>90</th>
</tr>
</thead>
<tbody>
<tr>
<td>month</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>day</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>year</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**OPERATOR:**
- License #: 7076
- Name: BLACK DIAMOND OIL, INC.
- Address: 3004 BROADWAY AVE.
- City/State/Zip: HAYS, KS 67601
- Contact Person: Kenneth Vehige
- Phone: 913-362-5891

**CONTRACTOR:**
- License #: 8241
- Name: Emphasis Oil Operations

**Well Drilled For:**
- Oil
- Gas
- Storage
- O/W/W
- Seismic

**Type Equipment:**
- X Oil
- Inj
- X Infield
- X Mud Rotary
- Storage
- Pool Ext.
- Air Rotary
- Disposal
- Wildcat
- Cable
- # of Holes

**Well Name:**
- 

**Comp. Date:**
- Old Total Depth

**Directional, Deviated or Horizontal wellbore?**
- Yes

**WAS:**
- RANGE = 18 W

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 10/16/90

**Signature of Operator or Agent:**

**Owner/Operator:**

**FOR KCC USE:**

<table>
<thead>
<tr>
<th>API #: 11-123-23</th>
<th>12</th>
<th>00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor pipe required</td>
<td>80 feet</td>
<td></td>
</tr>
<tr>
<td>Minimum surface pipe required</td>
<td>120 feet per Alt.</td>
<td></td>
</tr>
<tr>
<td>Approved by:</td>
<td>Mar 10-16-90 May 10-16-90</td>
<td></td>
</tr>
<tr>
<td>EFFECTIVE DATE:</td>
<td>10-16-90</td>
<td></td>
</tr>
<tr>
<td>This authorization expires:</td>
<td>4-17-91</td>
<td></td>
</tr>
<tr>
<td>(This authorization void if drilling not started within 6 months of effective date.)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Black Diamond Oil, Inc.    LOCATION OF WELL:
LEASE Wehrli                              4290 feet north of SE corner
WELL NUMBER 1                             2970 feet west of S' corner
FIELD Riffe ext                           NW Sec. 19 T 7 R 17 x/w
COUNTY Rooks                             IS SECTION X REGULAR    IRREGULAR?
NO. OF ACRES ATTRIBUTABLE TO WELL 10     IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE                  CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section,
   section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of
   supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders
   of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.  330'

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date  10-10-90
Title   Owner/Operator