NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: July 15, 1991

OPERATOR: License #: 7076
Name: Black Diamond Oil, Inc.
Address: 3004 Broadway Ave.
City/State/Zip: Hays, Kansas 67601
Contact Person: Kenneth Vehige
Phone: 913-625-5891

CONTRACTOR: License #: 8241
Name: Emphasis Oil

Well Drilled For: Oil
Well Class: X. Infill
Type Equipment: X. Rotary

X. Disposal
Wildcat

Seismic: ...
# of Holes

If OAWO: old well information as follows: #15-163-21,739
Operator: C.C & S. Oil & Gas Co.
Well Name: DWR-1
Comp. Date: 8/24/82 Old Total Depth 3315.1

Directional, Deviated or Horizontal wellbore? ... yes X. no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/18/91 Signature of Operator or Agent:.............. Title: Owner/Operator

FOR KCC USE:

API # 15-163-21 039 00 01
Conductor pipe required: 9,800 feet
Minimum surface pipe required: 3,860 feet per Alt. 1
Approved by: 5-15, 37
This authorization expires: 1-16-93
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
Does Not Apply for disposal Well

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR _Black Diamond Oil, Inc._
LEASE _Wehrli_
WELL NUMBER _#2_
FIELD _Riffe Ext._

LOCATION OF WELL: 
4620 feet north of SE corner
3047 feet west of SE corner
NW/4 Sec. 19 T 7 R 17 R/W
COUNTY _Rooks_

IS SECTION _REGULAR__ IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, # section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line. 330'

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _[签名]_
Date _7/11/91_ Title _President_