This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one (OIL) Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

API NO. 15-163-21282  00-00  
COUNTY Rooks  
FIELD Riffe  
PROD. FORMATION Arbuckle  
LEASE Walker  
WELL NO. 2  
WELL LOCATION NW SW SE  
330 Ft. from N Line and  
330 Ft. from W Line of  
the SE SEC. 19 TWP. 7S RGE. 17W  

PLUGGING CONTRACTOR  
ADDRESS  

TOTAL DEPTH 3234'  
SPUD DATE 3/29/81 DATE COMPLETED 4/5/81  
ELEV. GR 1750' DF 1753' KB 1755'  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  

Amount of surface pipe set and cemented 8 5/8" @ 1112'. DV Tool Used?  

STATE OF Colorado, COUNTY OF Jefferson SS. I.  

Harry W. Chabin  
OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.  
OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF April, 1981 AND THAT  
ALL INFORMATION SUBMITTED HEREBIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH  
SUBSCRIBED AND SWORN TO BY ME THIS 30th DAY OF APRIL, 1982.

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
SIDE TW

WELL LOG

Form all important cases of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1107'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td></td>
<td>2938'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3219'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Drill Stem Test

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in G.O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>80'</td>
<td>Common</td>
<td>100</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1117'</td>
<td>Common</td>
<td>450</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3220'</td>
<td>Common</td>
<td>250</td>
<td>ASC</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

Top, ft     Bottom ft  Socks cement

PERFORATION RECORD

Shots per ft.  Size & type  Depth interval

None - Open hole completion

TUBING RECORD

Size  Setting depth  Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

None - Open hole completion

Date of first production: 5/15/81

Producing method: Pumping

Gravity: 24.5

RATE OF PRODUCTION

PER 24 HOURS

Oil: 50 bbls.

Gas: MCF

Water: %

Gas-oil ratio: CFPB

Disposition of gas: vented, used on lease or sold: Perforations

None