This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWNW, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) -

OPERATOR Colorado Crude Explorations, Inc.
ADDRESS 12395 W. 53rd Ave., Suite 102
Arvada, CO 80002

**CONTACT PERSON** Harry W. Chabin

PHONE (303) 423-2500

PURCHASER CRA Inc.
ADDRESS P. O. Box 7305

Kansas City, MO 64116

DRILLING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

Russell, KS 67665

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3225' PBTD

SPUD DATE 7/3/81 DATE COMPLETED 11/28/81

ELEV: GR 1755' DF 1757' KB 1760'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

13 3/8" @ 88' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin

OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF NOVEMBER 1981, AND THAT

ALL INFORMATION HEREIN WITHIN TRUE AND CORRECT.

FURTHER AFFIDAVIT IS WITH NOT.

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 16TH DAY OF APRIL, 1982.

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 23 BOPD or is located in a Basic Order Pool.**

API NO. 15-163-21499 -

COUNTY Rooks

FIELD Riffe

PROD. FORMATION Arbuckle

LEASE Walker

WELL NO. 3

WELL LOCATION NE SW SE

460 Ft. from S Line and

330 Ft. from WE Line of

the SE SEC. 19 TWP. 7S RGE. 17W

WELL PLAT

KCC _

EKG (Office Use)
### WELL LOG

Show all important zones of porosity and contents (thrust); cored intervals, and all drill-stem tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1123'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td></td>
<td>2937'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3218'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Drill Stem Test Taken

### Casing Record

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td></td>
<td>48</td>
<td>88'</td>
<td>Common</td>
<td>130</td>
<td>ASC</td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td></td>
<td>24</td>
<td>1128'</td>
<td>Common</td>
<td>425</td>
<td>ASC</td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td></td>
<td>14</td>
<td>3224'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
</tr>
</tbody>
</table>

### Liner Record

<table>
<thead>
<tr>
<th>Top, ft</th>
<th>Bottom ft</th>
<th>Sacks cement</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

### Perforation Record

None - Open hole completion

### Tubing Record

Size 2 3/8" Setting depth 3218' Packer set at None

None - Open hole completion

### Acid, Fracture, Shot, Cement Squeeze Record

None

### Date of first production

1/30/82

Producing method: Pumping Gravity 24.5

<table>
<thead>
<tr>
<th>RATE OF PRODUCTION PER 24 HOURS</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>50 bbls</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas: vented, used on lease or sold: Perforations: None