This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, Gas, & injection. Type and complete ALL sections.

APPLICATIONS must be filed for dual completion, comingling, SWD and injection, T.A.

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR Colorado Crude Explorations, Inc.

ADDRESS 12395 W. 53rd Ave., Suite 102

Arvada, CO 80002

**CONTACT PERSON** Harry W. Chabin

PHONE (303) 423-2500

PURCHASER CRA Inc.

ADDRESS P.O. Box 7305

Kansas City, MO 64116

DRILLING CONTRACTOR Emphasis Oil Operations

ADDRESS P.O. Box 506

Russell, KS 67665

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3225' PBD

SPUD DATE 11/27/81 DATE COMPLETED 12/5/81

ELEV: GR 1764' DF 1766' KB 1769'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

13 3/8" @ 78'

Amount of surface pipe set and cemented 8 5/8" @ 1129'.

DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I  Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULLY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Colorado Crude Explorations, Inc. OPERATOR OF THE Walker LEASE, AND IS DULLY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF December, 1981, AND THAT ALL INFORMATION WAPPED HEREBIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER I SAITH NOT.

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 1983

SUZANNE.NICHOLS

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
### WELL LOG
Show all important zones of porosity and contents therefrom; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1143'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td></td>
<td>2948'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3234'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Drill Stem Test taken

---

### Casing Record
(Row) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>88'</td>
<td>Common</td>
<td>100</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1129'</td>
<td>Common</td>
<td>425</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3224'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
<td></td>
</tr>
</tbody>
</table>

---

### Liner Record

<table>
<thead>
<tr>
<th>Top, ft</th>
<th>Bottom ft</th>
<th>Socks cement</th>
</tr>
</thead>
</table>

### Perforation Record

None - open hole completion

### Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

None - open hole completion

### Acid, Fracture, Shot, Cement Squeeze Record

---

### Date of first production
2/16/82

<table>
<thead>
<tr>
<th>Producing method: flooding, pumping, gas lift, etc.:</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pumping</td>
<td>24.5</td>
</tr>
</tbody>
</table>

---

<table>
<thead>
<tr>
<th>Rate of Production PER 24 HOURS</th>
<th>QM</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CPFs</th>
</tr>
</thead>
<tbody>
<tr>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas: vented, used on lease or sold:

Perforations: None