This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on this side will be of public record and side two will then be held confidential.

Circle one: (O) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR
Colorado Crude Explorations, Inc.

ADDRESS
12395 W. 53rd Ave., Suite 102

Arvada, CO 80002

**CONTACT PERSON**
Harry W. Chabin

PHONE
(303) 423-62500

PURCHASER
CRA, Inc.

ADDRESS
P. O. Box 7305

Kansas City, MO 64116

DRILLING
Emphasis Oil Operations

CONTRACTOR
P. O. Box 506

Russell, KS 67665

API NO.
163-21,538-00-00

COUNTY
Rooks

FIELD
Riffe

PROD. FORMATION
Arvuckle

LEASE
Walker

WELL NO.
7

WELL LOCATION
NW NW SE

330’ Ft. from E Line and

50’ Ft. from S Line of

SEC 19

TWP 7S

RG 17W

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH
3225’

SPUD DATE
5/8/82

DATE COMPLETED
5/14/82

ELEV. GR
1750’

DF 1742’

KB 1755’

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8” @ 1130’ . DV Tool Used? No

STATE OF Colorado

COUNTY OF Jefferson

SS, I,

Harry W. Chabin

OF LAWFUL AGE, BEING FIRST DUTY OATH.

DEPOSES THAT HE IS President (FOR) (OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7

ON

Said lease has been completed as of the 14th day of May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF August, 1982.

(S) Harvina Charin

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
<table>
<thead>
<tr>
<th>Formation Description, Contents, Etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka</td>
<td></td>
<td>2685'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing KC</td>
<td></td>
<td>2936'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3219'</td>
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Drill Stem Tests - None

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
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</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td></td>
<td></td>
<td>97'</td>
<td>Common</td>
<td>125</td>
<td>ASC</td>
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<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td></td>
<td></td>
<td>1130'</td>
<td>Common</td>
<td>450</td>
<td>ASC</td>
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<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td></td>
<td></td>
<td>3224'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
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</table>

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Sacks cement</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Liner Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Sacks cement</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3232'</td>
<td>None</td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>None - Open hole completion</td>
</tr>
</tbody>
</table>

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of first production: 6/22/82

Producing method: Pumping

Gravity: 24.5

Perforations: None