This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Application on page two will be of public record and side two will then be held confidential.

Circle one: Gas, Dry, SWD, ElectricalLogging, Type and complete ALL sections. Applications must be filed for dual completion logging, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.
ADDRESS 12 Northridge Plaza
Hays, Ks. 67601

**CONTACT PERSON Daniel F. Schippers
PHONE (913) 628-3284

PURCHASER CRA, Inc.
ADDRESS P. O. Box 7305
Kansas City, Mo. 64116

DRILLING CONTRACTOR Emphasis Oil Operations
ADDRESS P. O. Box 506
Russell, Ks. 67665

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3249' PRTD
SPUD DATE 3/11/82 DATE COMPLETED 3/17/82
ELEV: GR 1748 DF 1751 KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1187'. DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Controller (FOR) C. C. & S. Oil Operations, Inc. OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON SAID LEASE, HEREIN COMPLETED AS OF THE 6th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMING SAITH NOT.

(S) Daniel F. Schippers

SIGNED, SEAL'D AND DELIVERED TO ME THIS 23rd DAY OF April, 1982.

Robin K. McDowell
NOTARY PUBLIC State of Kansas
As my Assistant Examiner
8-11-85

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

**Formation Description, Contents, Etc.**

| Top Soil & Sand | 40' |
| Sand, Shale & Postrock | 91' |
| Sand & Shale | 1177' |
| Anhydrite | 1211' |
| Shale | 3163' |
| Shale & Lime | 3249' |
| Depth | 3249' |

**Report of all strings set — surface, intermediate, production, etc.**

**Casing Record** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>16&quot;</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>93'</td>
<td>Common</td>
<td>130</td>
<td>2% gel 3% cc</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1187'</td>
<td>Common</td>
<td>300</td>
<td>2% gel 3% cc</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3248'</td>
<td>Common</td>
<td>200</td>
<td>ASC</td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

**Perforation Record**

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3249.22</td>
<td></td>
</tr>
</tbody>
</table>

**Acid, Fracture, Shot, Cement Squeeze Record**

Amount and kind of material used: 

Depth interval treated: 

**Date of first production**

4/06/82

**Producing Method** (flowing, pumping, gas lift, etc.)

**Gravity**

25.0

**Rate of Production**

PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>50</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

Disposition of gas (rented, used on lease or sold): 

**Perforations**

NONE