This form shall be filled in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: \[\text{Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.} \]
\[\text{Attach well logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).} \]

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc. API NO. 15-163, 21,597-00-0

ADDRESS 12 Northridge Plaza COUNTY Rooks
Hays, Ks. 67601

**CONTACT PERSON Dan Schippers FIELD Riffe
PHONE (913) 628-3284 PROD. FORMATION Arbuckle

PURCHASER CRA, Inc. LEASE Walker-Miller

ADDRESS P. O. 7305 WELL NO. 8
Kansas City, Mo. 64116 WELL LOCATION NW-NE-SE

DRILLING Lawbancro Drilling 2310 Ft. from S Line
CONTRACTOR Lawbancro Drilling 990 Ft. from E Line of
ADDRESS P. O. Box 289 the SE/4 SEC. 19 TWP. 7 RGE. 17 W
Natoma, Ks. 67651

PLUGGING CONTRACTOR

ADRRESS

TOTAL DEPTH 3220 PBD

SPUD DATE 3/27/82 DATE COMPLETED 4/03/82

ERTY: GR 1741' DF 1743' KB 1746'

DRILLED WITH: CABLE (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1148'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPLOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc. (6-3-82)

OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25TH DAY OF MAY, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Daniel F. Schippers

NOTARY PUBLIC

State of Kansas

Affidavit Taken Before Me This 1st DAY OF June, 1982.

(S) Robin K. McDowell

NOTARY PUBLIC

Robin K. McDowell

8-11-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

Show all important zones of porosity and permeability; tested intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Drill Stem Tests</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1137</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Anhydrite</td>
<td>1172</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Topka</td>
<td>2678</td>
<td>2680</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>2887</td>
<td>2888</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>2908</td>
<td>2910</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing-K.C.</td>
<td>2930</td>
<td>2931</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base K.C.</td>
<td>3157</td>
<td>3159</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Marmaton Lm.</td>
<td>3187</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3217</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>T.D.</td>
<td>3220</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Report of all strings set—surface, intermediate, production, etc. **CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in. O.D.)</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 1/4&quot;</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>95'</td>
<td>Common</td>
<td>120</td>
<td>3% cc, 2% gel</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1148'</td>
<td>Common</td>
<td>325</td>
<td>2% gel, 3% cr</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3219.5</td>
<td>60/40 poz.</td>
<td>150</td>
<td>ASC</td>
</tr>
</tbody>
</table>

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**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, Ft.</th>
<th>Bottom, Ft.</th>
<th>Sacks cement</th>
<th>Shots per ft</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td>JET</td>
<td>2911 - 2917</td>
</tr>
</tbody>
</table>

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**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3223.27</td>
<td>None (open hole completion)</td>
<td>2868'</td>
</tr>
</tbody>
</table>

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- Squeeze (cement 5 1/2" casing) 225 sks. common 2868'
- Squeeze Toronto Formation 225 sks. common 2911 - 2917

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**Producing method**

- Gravity pump

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**Data of last production**

- Date: 28 April 1961
- Gravity: 23.5

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**Disposition of gas (rented, used on lease or sold):**

- Perforations