TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC 316) 263-3238.

LICENSE 

OPERATOR Rupe Oil Company, Inc.
ADDRESS P.O. Box 2273
Wichita, KS 67201
**CONTACT PERSON William G. Clement
PHONE (316) 262-3748
PURCHASER CRA, INC.
ADDRESS P.O. Box 7305
Kansas City, Missouri

DRILLING CONTRACTOR KAMRILCO, Inc.
ADDRESS P.O. Box 7305
555 N. Woodlawn, Bldg. 1-Suite 207
Wichita, KS 67208

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3315
SPUD DATE 3/23/82 DATE COMPLETED 4/4/82
ELEV: CR 1753 DF KB 1761

DRILLED WITH DOWELX (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1185 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other:

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

APPROVED

William G. Clement

AFFIDAVIT

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June

Debbie Johnson

(Notary Public)

AFFIDAVIT EXPIRES: July 28, 1985

**The person who can be reached by phone regarding any questions concerning this information.
**Form:** ACO-1 WELL HISTORY

**Location:** S.E. 19 TWP 7S RGE 17 W

**Operator:** Rupe Oil Company, R.E. Rechard

**Fill in data as required:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>No DST's</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric Log-GR-N-Guard-Caliper</td>
<td></td>
<td></td>
</tr>
<tr>
<td>RTD 3315 LPTD 3314</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1172</td>
</tr>
<tr>
<td>Topeka</td>
<td>2695</td>
</tr>
<tr>
<td>Heebner</td>
<td>2906</td>
</tr>
<tr>
<td>Lansing</td>
<td>2949</td>
</tr>
<tr>
<td>B/KC</td>
<td>3276</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3254</td>
</tr>
<tr>
<td>Total Depth</td>
<td>3315</td>
</tr>
</tbody>
</table>

**From Confidential:**

Report of all strings set—surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled (ft)</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 3/4&quot;</td>
<td>13 5/8&quot;</td>
<td>54#</td>
<td>92'</td>
<td>Common</td>
<td>120</td>
<td>4# Flocale</td>
</tr>
<tr>
<td>Surface</td>
<td>12 3/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>117 5/8'</td>
<td>HLC</td>
<td>250</td>
<td>3% CC W/4# Flocale</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/4&quot;</td>
<td>14#</td>
<td>331 5/8'</td>
<td>Pcmix</td>
<td>150</td>
<td>2# Gel, 18# Salt Flocale</td>
</tr>
</tbody>
</table>

**Perforation record:**

Type of Liner: 1/4" Foamcore

**Tubing Record:**

Size: 2 7/8"
Setting depth: 3266
Packers set at: NONE

**Acid, Fracture, Shot, Cement Squeeze Record:**

Acid and kind of material used at: 12 bbls. 15# MCA

Gravity: 28°

**Date of last production:**

June 23, 1982

**Rate of production per 24 hours:**

<table>
<thead>
<tr>
<th>Rate of production per 24 hours</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gallons</td>
<td>130</td>
<td>None</td>
<td>20</td>
<td>76</td>
</tr>
<tr>
<td>Cubic feet</td>
<td>33</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Description of gas (vapored, used on lease or sold):**

Perforations: 3358-59 & 3263-64