TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-181-20,087 06-0

C NE NE /4 SEC. 02, 06 S, 37 W
4620 feet from S section line
660 feet from E section line

Operator license# 4767
Operator: Ritchie Exploration, Inc.
Address: 125 N. Market
Suite 1000
Wichita, Kansas 67202

County: Sherman

Lease: Jarvis-Stivers

Well: # 1

Well total depth: 4960 feet
Conductor Pipe: 0 inch 0 feet
Surface pipe 8 5/8 Inch 0 410 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Kelso Casing Pulling
License#: 6050
Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 23 Month: June Year: 93
Plugging proposal received from: Dave
Company: Kelso Casing Pulling
Phone:

Were: Order 225 sx. 65/35 pozmix - 10% gel. - Allied Cement Company.
Common cement and sand.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by dgent? All[ X ], Part[ ], None[ ]

Completed: Hour: 2:00 P.M., Day: 23, Month: June Year: 93

Actual plugging report: 8 5/8" set @ 410' w/cwc. 300 sx. 4 1/2" set @
4680' w/275 sx. PBTD 4680'. Perf. 4470' - 4614'. Sand back to 4420' with
4 sx. common cement on sand with bailer. Shot @ 3125' anhy. Pipe tight.
Shot @ 2175'. Pipe tight. Displaced 85 sx. cement blend w/150# hulls
mixed in to Max. P.S.I. 600# to 1850'. Shot off @ 1800'. Laid down skid
and rack. Mixed and pumped 85 sx. cement blend to 1850'. Pulled 4 1/2"
to 300' circulated cement into cellar. Laid down 4 1/2" topped of 8 5/8" with
cement slurry. Plug complete.

Remarks:
Condition of casing(in hole): GOOD__ BAD _ Anhy. plug: YES ___ NO ___
Bottom plug(in place): YES ___, CALC ___ , NO _ Dakota plug: YES ___ NO ___
Plugged through TUBING ___, CASING ___. Elevation: ___ GL

I did[ X ] / did not[ ] observe the plugging. ____________

INVOICED
DATE 8-2-93
INV. # 38236