KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 189-20633 - DD-DD
(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, 

Indicate original spud or completion date ________________ .

Well Operator: Exxon Mobil Corporation
(Owner/Company Name)
KCC License #: 5208
(Operator's)

Address: PO Box 4358
City: Houston,

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: Dorth-Ehrhart Unit Well #: 1 Sec. 11 Twp. 35 S. R. 39 East [✓] West

SE - SE - NW - NW Spot Location / QQQQ County: Stevens

4030 Feet (in exact footage) From [✓] North / [✓] South (from nearest outside section corner) Line of Section (Not Lease Line)

4030 Feet (in exact footage) From [✓] East / [✓] West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: [ ] Oil Well [✓] Gas Well [ ] D&A [ ] Cathodic [ ] Water Supply Well

[ ] SWD Docket # [ ] ENHR Docket # [ ] Other:

Conductor Casing Size: Set at:__________ Cemented with:__________ Sacks

Surface Casing Size: 8 5/8" Set at: 591' Cemented with: 260 Sacks

Production Casing Size: 5 1/2" Set at: 3160' Cemented with: 655 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Elevation: 3295' L.G. / K.B. T.D.: 3160' PBDT: 3141' Anhydrite Depth:__________ (Stone Coral Formation)

Condition of Well: [ ] Good [✓] Poor [✓] Casing Leak [ ] Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in

according to the rules and regulations of the KCC

RECEIVED
KA)
KANSAS CORPORATION COMMISSION
OCT 21 2005
CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application as required? [ ] Yes [✓] No Is ACO-1 filed? [✓] Yes [ ] No

If not explain why? Copy of Log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Richard Lewis
Phone: (316) 544 - 5534

Address: 200 W. 4th Street
City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton
(Company Name)
KCC License #: 31151
(Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951
Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/8/05 Authorized Operator / Agent: Colleen Reda

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202
Preliminary B&A Sketch-Plugs Will Change Per The Directions of the KCC District Representative

**Company:** Exxon Mobil Corporation
**Well Name:** Dorth Ehrhardt
**Well #:** 1
**API #:** 15-189-20633
**County:** Stevens

<table>
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<th>Surface Casing</th>
<th>OD</th>
<th>WT / FT</th>
<th>Grade</th>
<th>Set At</th>
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<th>OD</th>
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<th>Grade</th>
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<td>14</td>
<td>K-55</td>
<td>3160'</td>
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<thead>
<tr>
<th>Tubing</th>
<th>OD</th>
<th>WT / FT</th>
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<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>47</td>
<td>J-55</td>
<td>3052'</td>
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**Before**
- 8 5/8" OD Surface CSG Set @ 591'
- 5/8" Rods - Unknown County
- CSG Leak - Will Need To Locate Exact Depth & Add Plug To Isolte TOC @ 1500'
- **Plugs Will Need To Be Set Across The Following Formations:** Cheyenne, Dakota, Arbuskle, Any Salt Zones, Any Fresh Water Zones

**After**
- Cut & Cap Well @ 5' Below Ground Level
  - Plug # (3) 3' - 641'
  - Cut 5 1/2" CSG @ 641'
  - Plug # (2) ?? - ??
  - **Plugs Will Need To Be Set Across The Following Formations:** Cheyenne, Dakota, Arbuskle, Any Salt Zones, Any Fresh Water Zones

- 2 3/8" TBG Set @ 3052'
- 2967' - 3042'
- 5 1/2" OD Production CSG Set @ 3160'
- TD @ 3160'

- **Plugs Will Need To Be Set Across The Following Formations:** Cheyenne, Dakota, Arbuskle, Any Salt Zones, Any Fresh Water Zones

- Cut 5 1/2" CSG @ 641'
- **Plugs Will Need To Be Set Across The Following Formations:** Cheyenne, Dakota, Arbuskle, Any Salt Zones, Any Fresh Water Zones

- 40 SX
- 30 SX
- 229 SX
PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: DORTH EHRHARDT # 1
FIELD: PANONA GAS AREA
COUNTY: STEVENS, KANSAS

THIS IS A CATEGORY III WORKOVER.

NOTE: SUBJECT WELL HAS A CASING LEAK – WILL NEED TO LOCATE EXACT DEPTH & OBTAIN ALL NECESSARY APPROVALS INCLUDING THE KCC’S APPROVAL TO REVISE PROCEDURE TO ISOLATE LEAK.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS ‘H’, 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. P OH W/ TBG & COMPLETION ASSEMBLY.
5. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 3042'.
6. CIRCULATE 9.5 PPG MUD.
7. SET 40 SX CEMENT PLUG FROM 2767’ – 3042’.
8. P OH W/ WORKSTRING TO 2300’. REVERSE OUT.
9. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY BOTTOM PLUG.
10. P OH W/ WORKSTRING TO DEPTH OF CASING LEAK. (SEE NOTE ABOVE)
11. SET 30 SX CEMENT BALANCED PLUG ACROSS CASING LEAK.
12. P OH W/ WORKSTRING.
13. TEST 5 1/2” CSG TO 500 PSI.
14. NIPPLE UP ON 5 1/2” CSG. RU JACKS.
15. SET BOP’S W/ 5 1/2" PIPE RAMS & TEST.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2” CSG @ 641’. RD WL UNIT.
17. CIRCULATE & CONDITION MUD.
18. RECOVER 5 1/2" CSG.
19. CHANGE BOP RAMS TO 2 3/8" TBG.
20. RIH W/ 2 3/8" WORKSTRING TO 641'.
21. SET 220 SX CEMENT PLUG FROM 3' – 641'
22. POH W/ WORKSTRING.
23. REMOVE BOP'S.
24. CUT & CAP WELL 3' BELOW GROUND LEVEL.
25. RD/NO.

10/1/05
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

October 24, 2005

Re: DORTH-EHRHARDT UNIT #1
   API 15-189-20633-00-00
   SESENWNW 11-35S-39W, 1250 FNL 1250 FWL
   STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS  67801
(620) 225-8888

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us