KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 189-20317 - DD-OD (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6/1978.

Well Operator: Exxon Mobil Corporation
Owner/Company Name: KCC License #: 5208
Address: PO Box 4358
City: Houston,
State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073
Lease: G.W. Shell Sec. 29 Well #: 1 Twp. 34 S. R. 38
NE / 4, Spot Location / QQQQ County: Stevens

1321 Feet (in exact footage) From □ North / □ South (from nearest outside section corner) Line of Section (Not Lease Line)
1320 Feet (in exact footage) From □ East / □ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: □ Oil Well □ Gas Well □ D&A □ Cathodic □ Water Supply Well
□ SWD Docket # □ ENHR Docket # □ Other:

Conductor Casing Size: Set at: Cemented with:
Surface Casing Size: 8 5/8" Set at: 618'
Cemented with: 350
Production Casing Size: 5 1/2" Set at: 3165'
Cemented with: 400

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Condition of Well: □ Good □ Poor □ Casing Leak □ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required? □ Yes □ No Is ACO-1 filed? □ Yes □ No
If not explain why. Copy of Log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Richard Lewis
Address: 200 W. 4th Street
City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton
Company Name: KCC License #: 31151
Address: Rt. 1, Box 49BA, Tyrone, KS 73951
Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/1/05 Authorized Operator / Agent: Colleen Reda
Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: G.W. Shell
WELL #: 1
API#: 15-193-20317
COUNTY: Stevens

<table>
<thead>
<tr>
<th>SURFACE CASING</th>
<th>CAPACITIES (BBL/FT)</th>
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<tbody>
<tr>
<td>OD</td>
<td>WT / FT</td>
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<tr>
<td>8 5/8&quot;</td>
<td>24</td>
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<tr>
<td>PRODUCTION CASING</td>
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<td>OD</td>
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<td>5 1/2&quot;</td>
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<td>OD</td>
<td>WT / FT</td>
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<td>2 3/8&quot;</td>
<td>4.7</td>
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BEFORE

8 5/8" OD SURFACE CSG SET @ 618'
(CEMENTED TO SURFACE W/ 350 SX / 12 1/4" HOLE)

PERF @ 666' - 668'

AFTER

CUT & CAP WELL @ 5' BELOW GROUND LEVEL
PLUG # (2) 3' - 668'
226 SX

8 5/8" OD SURFACE CSG"

**PLUGS WILL NEED TO BE SET ACROSS
THE FOLLOWING FORMATIONS:
CHEYENNE, DAKOTA,ARBUCKLE,
ANY SALT ZONES, ANY FRESH WATER ZONES

CSG LEAK @ 1227' - 1352'
(UNSUCCESSFUL ATTEMPTED SQUEEZE
11/01 W/ 800 SX CEMENT)

TIGHT SPOT @ 1380'

TOC @ 1587' BY CBL

PLUG # (2) 1150' - 1450'
40 SX

PLUG # (1) 2300' - 2533'
36 SX

TOP OF FISH @ +/- 2533'
TOP OF FILL @ 2533' (11/01 WO)

(FISH: 2 3/8" TBG @ 2533' - 3050')

3040' - 90'

5 1/2" OD PRODUCTION CSG SET @ 3165'
(CEMENTED W/ 400 SX / 7 7/8" HOLE)

3165'
TD @ 3165'
PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: G.W. SHELL # 1
FIELD: PANOMA
COUNTY: STEVENS

THIS IS A CATEGORY III WORKOVER.


NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS ‘H’, 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP’S & TEST.
6. RIH W/ WORKSTRING TO 2533’.
7. CIRCULATE 9.5 PPG MUD.
8. SET 35 SX CEMENT PLUG @ 2300’ – 2533’.
9. POH W/ WORKSTRING TO 2000’. REVERSE OUT.
10. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY PLUG.
11. POH W/ WORKSTRING TO 1450’.
12. SET 40 SX CEMENT PLUG ACROSS CSG LEAK FROM 1150’ – 1450’.
13. POH W/ TBG 600’.
14. WOC. PRESSURE TEST PLUG OR LOWER WORKSTRING & TAG TOC.
15. POH W/ TBG.

TETRA Technologies, Inc.
25025 Interstate 45 North, Suite 600
The Woodlands, Texas 77380
281.367.1983
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 5 1/2" CSG @ 666' – 668' W/ 4 SPF. RD WL UNIT.
17. ESTABLISH CIRCULATION TO SURFACE BETWEEN 5 1/2" X 8 5/8" ANNULUS.
18. MIX 225 SX CEMENT, CIRCULATE 135 SX TO SURFACE BETWEEN 5 1/2" X 8 5/8" ANNULUS, LEAVE 90 SX INSIDE 5 1/2" CSG FROM 3' – 668'.
19. REMOVE BOP’S.
20. CUT & CAP WELL 3' BELOW GROUND LEVEL.
21. RD/MO.

10/1/02
10/1/05

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 21 2005
CONSERVATION DIVISION
WICHITA, KS
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

Re:     G W SHELL #1
        API 15-189-20317-00-00
        NE 29-34S-38W, 1321 FNL 1320 FEL
        STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888